

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-04737
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
Name of previous operator		
Address of previous operator		

DESCRIPTION OF WELL AND LEASE				
Lease Name Eunice Monument South Unit	Well No. 441	Pool Name, Including Formation Eunice Monument G-SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 21 Township 21S Range 36E , NMPM. Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
OTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline		P.O. Box 4666, Houston, TX 77210-4666, Suite 2604		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected ?		When ?		
Yes		Unknown		
If this production is commingled with that from any other lease or pool, give commingling order number:				

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Deviation (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Corrosion						Depth Casing			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE			
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>J. K. Ripley</u> J. K. Ripley T.A. Printed Name Title 1/18/94 (915)687-7148 Date Telephone No.	OIL CONSERVATION DIVISION Date Approved <u>FEB 3 1994</u> By <u>ORIGINAL SIGNED BY JERRY SEXTON</u> Title <u>DISTRICT I SUPERVISOR</u>
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C - 104 must be filed for each pool in multiply completed wells.