

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name Arnott Ramsay (NCT-C)
8. Well No. 5
9. Pool name or Wildcat Eumont Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Arnott Ramsay (NCT-C)	
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Chevron U.S.A., Inc.		8. Well No. 5	
3. Address of Operator P.O. Box 1150 Midland, TX 79702		9. Pool name or Wildcat Eumont Gas	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-5-91	13. Elevations (DF & RKB, RT, GR, etc.) 3589' GR
14. Elev. Casinghead			
15. Total Depth 3900'	16. Plug Back T.D. 3695'	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates 7 Rivers Queen 3075-3579'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	Unknown	305'	13-3/4"	250 sx	---
7-5/8"	26#	1493'	9-7/8"	300 sx	---
5-1/2"	17#	3780'	6-3/4"	300 sx	---

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3004'	3004'

26. Perforation record (interval, size, and number) 3075'-3579' (23 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3075-3579'	3450 gals 15% NEFE
	3075-3579'	50/50 gel/CO2, 179,300# 20/40 sd

28. PRODUCTION							
Date First Production 5-5-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-10-91	Hours Tested 10	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 786	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 200#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 786	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vent'ed, etc.) Vented						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Tech Assistant Date 9-5-91