

N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MOH

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Company or Operator

Arnett-Ransay-C

Lease

Well No.

5

SE SW

of Sec.

21

T.

R18

R. 36E

N. M. P. M.

Eunice

Field

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of SE SW

If State land the oil and gas lease is No. B-229 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced 2-20-36 19 Drilling was completed 4-6-36 19

Name of drilling contractor Lee Drilling Company Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5589 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 5720 to 5890 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	52.75	8	Lapw.	305'				
7-5/8	28.4	8	Lapw.	1495'				
5-1/2	17	10	Lapw.	5780'				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	10-3/4	305'	250	Halliburton		
9-5/8	7-5/8	1495'	500	"		
8-3/4	5-1/2	5780'	500	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	1000	4-6-36	5890'	

Results of shooting or chemical treatment Well would not flow before acidizing.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5890 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 4-10-36 19

The production of the first 24 hours was 695 barrels of fluid of which 55 barrels water % was oil, %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th

day of June 19 36

J. W. Evans

Notary Public.

My Commission expires March 16, 1940

Tulsa, Oklahoma

June 4th, 1936

Name R. H. Sanderson

Position General Superintendent

Representing Gulf Oil Corporation

Address Tulsa, Oklahoma.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	58'		Caliche and shells
	280		Red Rock
	1485		Red Rock and shells
	2085		Salt and Anhydrite
	2950		Lime and Anhydrite
	3180		Lime
	3504		Brown Lime
	3575		Gray Lime
	3790		Brown Lime
	3810		Sandy lime
	3890		Lime