NEW MFYICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRIL	LING OPERATIONS	-	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOT TREATMENT OF WELL	ING OR CHEMICAL	66666	REPORT ON ALTERIN	PULLING OR OTHERWISE G CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGO	GING OF WELL				
	Hob	bs, New L	exice	June 3 1936.	
OIL CONSERVATION COMMISANTA Fe, New Mexico. Gentlemen:	ISSION,		Place	Date	
Following is a report on the w	vork done and the	results obta	ined under the	heading noted above at th	•
LF OIL CORPORATION GYPSY DIVISION	Arnot t-Hemsa		inou under the		_
. Company or Operat	tor		Lease	Well No	5 in the
NW/4	of Sec		218	, R. 36e	, N. M. P. M.,
Etnice	Field,	Lea			County.
The dates of this work were as	follows: ACIQIE	ed anne T	st, 1936	Tested 6- 3-1936.	
On June 1st. 1936	5 the well was	s treated	with 1000	Gallons Dowell X Soing 1000#.	lution
On June 1st, 1936 Followed by 17 Barrels Well would not flow befinested on June 3, 1936 Howed 122 1/2 barrels	othe well was	s treated pressure	with 1000 1280#, Tub	Gellons Dowell X Soing 1000#.	ATF
On June 1st, 1936 Collowed by 17 Barrels Well would not flow beforested on June 3, 1936	othe well was	s treated pressure	with 1000 1280#, Tub	Gellons Dowell X Soing 1000#.	ATF
On June 1st, 1936 Followed by 17 Barrels Well would not flow befinested on June 3, 1936 Howed 122 1/2 barrels	oil. Casing ore treatment and No water	in 12 hou	company company	Gallons Dowell X Soing 1000#. Diplication with 500,000 tubing with 500,000 caffirm that the information.	ATE Of Cu. Ft. G
On June 1st, 1936 Collowed by 17 Barrels Well would not flow beforested on June 3, 1936 lowed 122 1/2 barrels	oil. Casing ore treatment and No water	in 12 hours	company Company company mereby swear or true and correctine sition Dist	Gallons Dowell X Soing 1000#. DUPLIC tubing with 500,000	ATE O Cu. Ft. G

Title

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