

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

Form C-103  
Revised 1-1-89

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-04740
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	438
9. Pool name or Wildcat	EUNICE MONUMENT/GB-SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER INJECTOR <input type="checkbox"/>
2. Name of Operator	CHEVRON U.S.A. INC.
3. Address of Operator	P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE
4. Well Location	
Unit Letter B	660 Feet From The NORTH
Section 21	Township 21S
	Line and Range 36E
	1980 Feet From The EAST
	NMPM LEA County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
	3621 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: REPAIR CASING LEAK ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐  
CASING TEST AND CMT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

**IT IS PROPOSED TO:**

POH W/PKR & INJ TBG, RIH W/17# RBP/PKR COMBO  
HYDROTESTING TBG TO 5000 PSI, SET RBP @ 3720 & SET PKR @ 3700'.  
TEST RBP TO +/-1000 PSI. ISOLATE CSG LEAK & ESTAB INJ RATE & PRESSURE.  
POH W/PKR, CAP RBP W/SAND. RIH W/CICR & SET & CMT SQUEEZE CSG LEAK.  
DRILL OUT & PRESSURE TST CMT SQZ, CLEAN OUT CEMENT & SAND TO RBP. TST CSG  
TO 300 PSI PERIODICALLY WHILE DRILLING OUT CMT & AFTER ALL CEMENT HAS BEEN  
DRILLED OUT. RELEASE RBP, CIRC HOLE CLEAN, DISP TBG/CSG ANNULUS W/PKR FLUID,  
SET PKR @ 3740. ND BOP & NU WH. RETURN WELL TO INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 10/14/92

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Orig. Signed by Paul Kautz TITLE Geologist DATE OCT 21 '92