

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 29, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Arnett Ramsey "G"
(Lease)

D A & S Oilwell Servicing Co.
(Contractor)

Well No. 7 in the NW 1/4 NE 1/4 of Sec. 21

T. 21-S, R. 36-E, NMPM., Eunice Pool, Lea County.

The Dates of this work were as follows: April 11-20, 1955

Notice of intention to do the work (was) ~~approved~~ submitted on Form C-102 on April 11, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) ~~approved~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled rods, pump and tubing.
2. Ran 5-1/2" Baker magnesium bridge plug on wire line set at 3748' with 2 sacks cement on top of plug.
3. Ran tubing with HRC tool. Found top hole at 1232', bottom hole at 1460'. Circulated out 7-5/8" - 5-1/2" annulus.
4. Ran Howes DM retainer on tubing set at 1154'. Cemented below retainer with 200 sacks 4% Gel. Cement circulated. Closed 7-5/8" - 5-1/2" bradenhead and squeezed with 40 sacks 4% Gel. Maximum pressure 800#. Pumped 10 sacks 4% Gel down 10-3/4" - 7-5/8" annulus.
5. WOC.
6. Drilled out cement and retainer to 1465'. Pressure 5-1/2" casing with 800# for 30 minutes. No drop in pressure. Drilled cement and bridge plug and cleaned out to TD.
7. Reran rods, pump and tubing. Returned well to production.

Witnessed by F. C. Crawford Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]
Position: Asst. Area Supt. of Prod.
Representing: Gulf Oil Corporation
Address: Box 2167, Hobbs, N. M.

(Title)

(Date)