

DUPLICATE

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

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HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp Lease Arnott Ramsay "C"  
Address Hobbs, New Mex Tulsa, Okla.  
(Local or Field Office) (Principal Place of Business)  
Unit B Wells No. 7 Sec 21 T 21S R 36E Field Eunice County Lea  
Kind of Lease State Location of Tanks On lease.  
Transporter Shell Pipe Line Co Address of Transporter Hobbs, New Mex.  
Houston, Texas (Local or Field Office)  
(Principal Place of Business) Percent of oil to be transported 100 Other transporters author-  
ized to transport oil from this unit are 0 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 4 day of December, 194 1

Gulf Oil Corp  
(Company or Operator)

By [Signature]  
Title District Supt.

State of New Mex.  
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared G. C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 4 day of December, 194 1

Notary Public in and for Lea County, New Mexico.

Approved: [Signature], 194 1

My Commission expires Feb 25, 1942

OIL CONSERVATION COMMISSION

By [Signature]  
OIL CONSERVATION COMMISSION

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS." In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

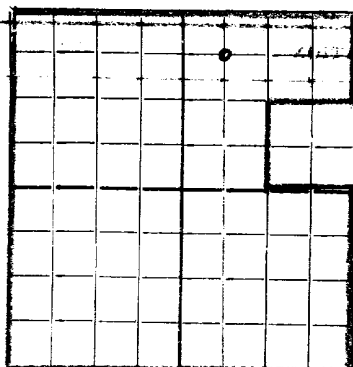
A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAIN

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

Arnett-Ramsey "C"

Lease

Well No. 7 in NW NE of Sec. 21, T. 21S

R. 36E, N. M. P. M., Junice Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW NE

If State land the oil and gas lease is No. B-229 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 5-13-36 19 Drilling was completed 6-22-36 19

Name of drilling contractor Olson Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3821 feet.

The information given is to be kept confidential until 7 19

## OIL SANDS OR ZONES

No. 1, from 5775 to 3914 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32	8	L.A.W.	291'				
7-5/8	26	8	L.A.W.	1485				
5 1/2"	17	10	L.A.W.	3784				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	291'	250	Halliburton		
9-7/8	7-5/8	1485	400	"		
6-3/4	5"	3784	275	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

0' 3994' USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 6-20-36 560 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

7 Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th

day of July 36, 19

J. L. Briggs

Notary Public.

Tulsa, Oklahoma July 28, 1936

Place Date

Name J. L. Briggs

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator Tulsa, Oklahoma

Address

My Commission expires Jan 26, 1939

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	37'		Sand, sand rock
	188		Sand, red rock
	256		Sand
	300		Red bed
	481		Red bed
	491		Sand
	636		Sand, red rock
	735		Red rock
	998		Red bed & streaks sand
	1012		Sand, hard
	1189		Hard sand, red bed
	1300		Red rock & anhydrite shells
	1325		Anhydrite
	1427		Red bed & shells
	1430		Red bed
	1490		Anhydrite
	1590		Anhydrite
	1610		Red bed
	1810		Anhydrite & salt
	1900		Salt
	1930		Anhydrite
	2387		Salt
	2824		Salt, streaks anhydrite
	2899		Anhydrite
	2932		Anhydrite, salt
	2993		Anhydrite
	2998		Lime
	3914		Lime