

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04741
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: ARNOTT RAMSAY (NCT-C)
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 21 Township 21S Range 36E NMPM County LEA		8. Well No. 8
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUMONT, YATES-7 RVRS-QUEEN (OIL)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER THE ATTACHED PROCEDURE.

THIS DOCUMENT MUST BE PROPERLY
FILED IN THE OFFICE OF THE
ATTORNEY GENERAL FOR THE O&G
DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 4/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



Arnott Ramsay (NCT-C) # 8
WBS # UWPWB-A1004-ABN
API # 30-025-04741
660' FSL & 1980' FEL
Section 21, T21S, R36E, UL. O
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Arnott Ramsay # 8.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
2. RIH w/WS. RU Sierra.
3. Spot a Class 'C' 100' balanced cmt plug from 1575' to 1475', across the 7-5/8" csg shoe.
4. Perf & Sqz @ 276', Spot a 100' balanced CMT plug from 326' to 226', at 10-3/4" csg shoe.
5. Spot 10 sx Class 'C' cmt plug from 77' to surface. RD Sierra. WOC
6. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
7. Install 4" P&A marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
Arnott Ramsay (NCT-C) # 8
660' FSL & 1980' FEL
T21S, R-36E, Sec. 21, UL O
Lea County, NM

8. Remove all equip, deadman, and junk from location.
9. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884

Casing	Depth
Surf Csg	10-3/4" @ 276'
Interm Csg	7-5/8" @ 1525'
Prod Csg	5-1/2" @ 3777'
Formation Tops	Depth
Rustler	1420'
Top of Salt	1510'
Base Salt	2840'
Yates	3140'
7 Rivers	3280'
Queen	3605'

CURRENT WELL DATA SHEET

FIELD: Eumont

FORMATION: Qn

LOC: 660' FSL & 1980' FEL **SEC:** 21

GL: 3585'

CURRENT STATUS: TA

TOWNSHIP: 21S

COUNTY: Lea

KB to GL: 6.5'

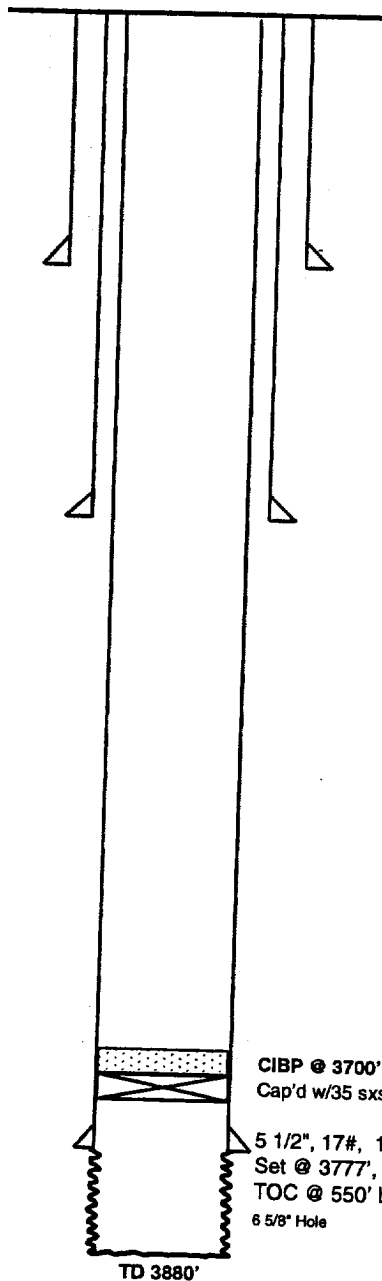
API NO: 30-025-04741

RANGE: 36E

STATE: NM

DF to GL:

REFNO: FA 5881



10 3/4", 32#, 8thd Csg
Set @ 276', w/ 250 sx. cmt.
cmt. circulated
13-3/4" Hole

7 5/8", 26.4#, 8thd Csg
Set @ 1525', w/ 300 sx. cmt.
cmt. circulated
9-7/8" Hole

CIBP @ 3700'
Cap'd w/35 sxs cmt.

5 1/2", 17#, 10thd Csg
Set @ 3777', w/ 275 sx. cmt.
TOC @ 550' by Calc
6 5/8" Hole

TD 3880'

Initial Completion: 8/28/36

OH 3780' - 3880'

Acid w/ 2000 gals 15% Non
Inhibited Solution.

Shot w/ 160 quarts Glycerin

Stuck drill pipe while CO.

Acid w/ 5000 gals 15% Non
Inhibited Solution.

IP 372 BOPD

0 BWPD

378 MCFPD

Formation Tops.

Rustler	1420'
Top Salt	1510'
Base Salt	2840'
Yates	3140'
7 Rivers	3280'
Queen	3605'

Subsequent Well Work:

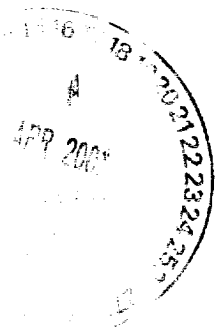
5/50 - Pulled plug tbq from well.

2/53 - Placed on pump

12/79 - Acid treat w/ 750 gals NEFE

6/97 - Attempted to T&A. Set CIBP @ 3700'. Pressure test failed.

12/97 - Replaced WH. Isolate pin hole leak. Gel-Tec Polymer sqz csg leak. TA.



T & A PROPOSAL WELL DATA SHEET

FIELD: Eumont

WELL NAME: Arnott Ramsay (NCT-C) # 8

FORMATION: Qn

LOC: 660' FSL & 1980' FEL

SEC: 21

GL: 3585'

CURRENT STATUS: TA

TOWNSHIP: 21S

COUNTY: Lea

KB to GL: 6.5'

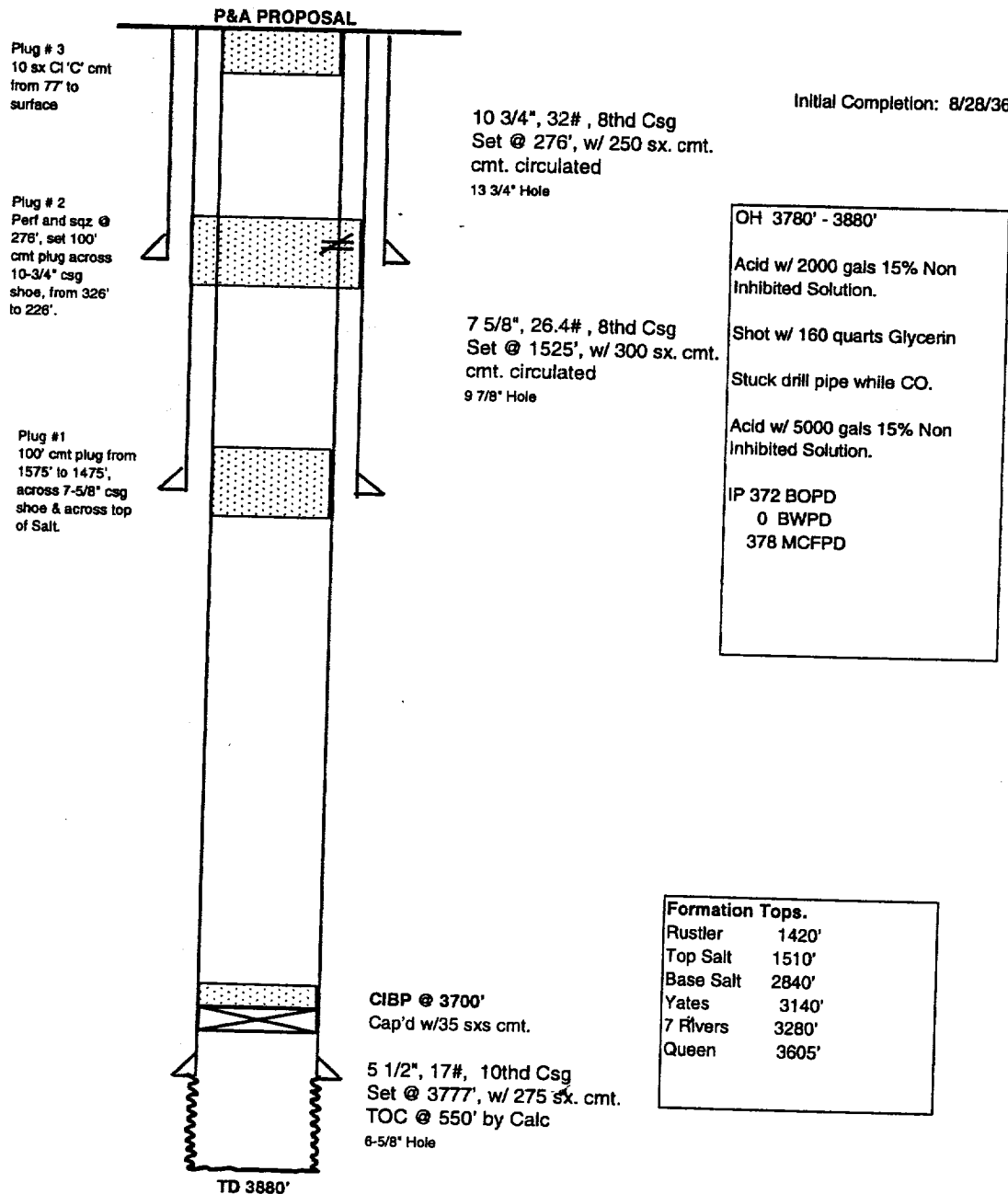
API NO: 30-025-04741

RANGE: 36E

STATE: NM

DF to GL:

REFNO: FA 5881



Subsequent Well Work:

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