

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04742
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 437
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line Section 21 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY

(This space for State use)

Telephone No. (915) 687-7148

APPROVED BY _____ TITLE _____ DATE 3/6/01
Conditions of approval, if any:

EMSU # 437
API # 30-025-04742
660' FNL & 660' FEL
S21, T21S, R36E, & Unit A
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3755'. POH.
4. Set CIBP @ 3725'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 437

LOC: 660' F N L & 660' F E L SEC: 21

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: A ST: N.M.

(formerly: Arnott Ramsay NCT-C #9)

FORM: Grayburg / San Andres

DATE:

GL: 3625'

STATUS: Producer

KB: 3625'

API NO: 30-025-04742

DF:

CHEVNO: FA 58820:01

Date Completed: 8/17/36

Initial Production: 1736 BOPD

Initial Formation: Grayburg

FROM: 3810' to 3916'

Completion Data

7/13/36 Drill to 3800' & set 5-1/2" csg @ 3878'. Drill to 3916'. Swb well in & F/ 434 BO in 6 hrs. TOTP.

Subsequent Workover or Reconditioning:

8/25/49 ACDZ w/ 1000 gals. Well F/ 38 BOPD + 37 BWPD.
 1/2/53 Well F/ 7 BOPD + 19 BW in 12/52. Replace gas lift w/ pumping equipment. P/ 57 BOPD + 69 BWPD.
 4/4/57 IPB @ 3874' w/ Calseal. ACDZ w/ 3000 gals 15%. P/ 126 BOPD + 448 BWPD.
 6/25/57 Perf 5-1/2" csg @ 3742' & SQZD w/ 110 SX cmt to stop gas channel. Unsuccessful attempt.
 8/20/59 ACDZ w/ 5000 gals 15% NeA.
 4/30/65 ACDZ w/ 1500 gals 15% NeA.
 4/14/71 P/ 3 BOPD + 7 BWPD. ACDZ w/ 750 gals 15% NE dbi-inhibited acid. P/ 10 BOPD + 6 BWPD.
 6/6/77 P/ 1 BOPD + 2 BWPD. ACDZ w/ 1000 gals 15% NeA. P/ 9 BOPD + 24 BWPD.
 7/5/87 Deepen from 3916' to 4012'. RIH w/ prod tbg & set pump. TOTP.

Additional Data:

T/Queen @ 3558'
 T/Penrose @ 3683'
 T/Grayburg Zone 1 @ 3865'
 T/Grayburg Zone 2 @ 3905'
 T/Grayburg Zone 3 @ 3970'
 T/Grayburg Zone 4 @ 4005'
 T/Grayburg Zone 5 @ 4055'
 T/Grayburg Zone 6 @ 4095'
 T/San Andres @ 4115'
 KB @ 3625'

CURRENT

10-3/4" OD
 32# CSG 8rd
 Set @ 299' W/ 250 SX
 Cmt circ.? Yes
 TOC @ surf. by calc

7-5/8" OD 8rd
 22# CSG
 Set @ 1496' W/ 300 SX
 Cmt circ.? No
 TOC @ 21' by calc

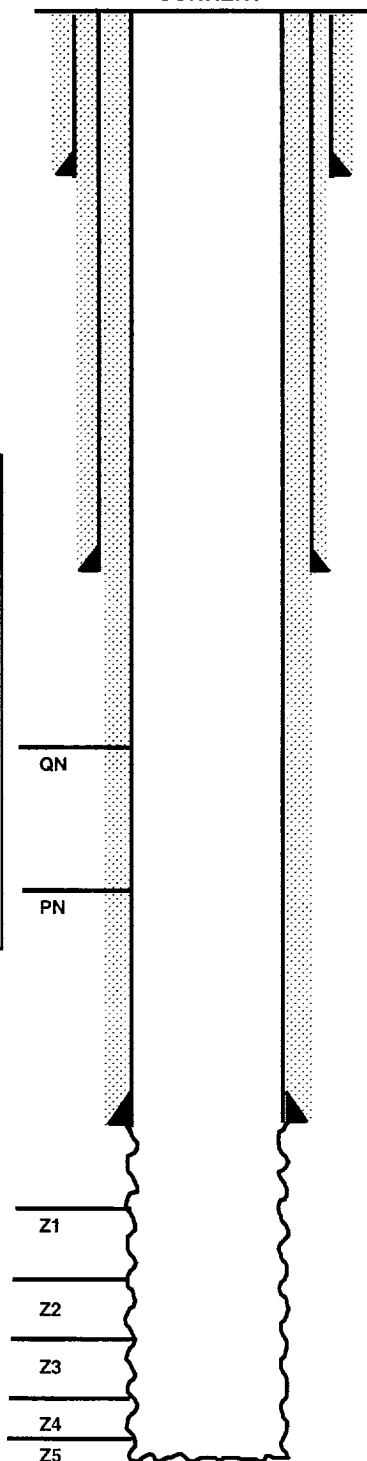
Tubing Detail: 7/9/87

Original KBTH: 8.00'
 126 Jts. 2-3/8" J-55 4.7# EUE 8rd
 tbg: 3929.01'
 2-3/8" API Seating Nipple: 1.10'
 2-3/8" Perf Sub: 4.02'
 2-3/8" 4.7# J-55 8rd tbg BPOB: 31.11'
 Landed @: 3973.24'

Rod Detail: 7/9/87

1 - Polished Rod
 1 - 4" X 3/4" Pony Rod
 156 - 3/4" X 25' Grade C Rods
 1 - 3/4" X 4' Pony Rod
 1 - 2" X 1-1/4" X 12' Pump w/ G/A

5-1/2" OD 10rd
 17# CSG
 Set @ 3787' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.



PBD:

TD: 4060'

