

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Arnett Ramsay "C" WELL NO. 9 UNIT A S 21 T 21-S R 36-E
DATE WORK PERFORMED 4-3 thru 5-6-57 POOL Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other PB and acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.
Plugged back and acid treated as follows:

1. Pulled tubing. Ran tubing with 4-3/4" bit to 3868', cleaned out to 3916'. Pulled tubing and bit.
2. Ran tubing with 5-1/2" bridge plug at 3771' and packer at 3709', tested casing with 500#, OK. Set packer at 3004', 2502', 2118', 1867', 1488', 1170', 699' and 330', tested each interval with 500#, OK. Pulled tubing, bridge plug and packer.
3. Ran 123 joints 2-3/8" tubing at 3894'. Ran rods and pump, tested well.
4. Pulled rods, pump and tubing. Ran Gamma Ray Neutron survey. Ran steel line measurement to 3916'. Plugged back to 3910' with 18 gallons Calseal, plugged back to 3874' with 24 gallons Hydromite. Ran 121 joints 2-3/8" tubing and hookwall packer at 3740'. Swabbed dry. Treated formation with 3000 gallons 15% acid. Swabbed dry. Pulled tubing and packer.
5. Ran 122 joints 2-3/8" tubing at 3840'. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3612' TD 3916' PBD - Prod. Int. 3810-3916' Compl Date 8-15-36
Tbng. Dia 2-3/8" Tbng Depth 3916' OD String Dia 5-1/2" OD String Depth 3787'
Perf Interval (s) _____
Open Hole Interval 3787-3916' Producing Formation (s) Upper San Anders

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-28-56</u>	<u>5-6-57</u>
Oil Production, bbls. per day	<u>4</u>	<u>126</u>
Gas Production, Mcf per day	<u>8.34</u>	<u>337</u>
Water Production, bbls. per day	<u>3</u>	<u>48</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2085</u>	<u>2675</u>
Gas Well Potential, Mcf per day		

Witnessed by F. C. Crawford

Gulf Oil Corporation

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title _____
Date _____

Name E. J. Fischer
Position Area Supt. of Prod.
Company Gulf Oil Corporation