Submit 5 Copies Appropriate District Office

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised 1-1-89 See Instructions at Bottom of Page

Form C-104

Address South 15th Midland, TX 79702	Operator Chevron U.S.A., Inc.					V	Vell API No.		
Messuant Odin (Prinate explain)	Address P. O. Box 1150, Midland, TX	30 - 025-04743							
Consideration Consideratio	Reason (s) for Filling (check proper by New Well Recompletion	Ox) Change in		Gas \square	Other (Pla	ease explain)			
Loss Name	If chance of operator give name	Casinghead Gas	Con	densate					
Section 2 Township 21S Rang 36E NMPM Lea Line Line and 1980 Feet From The Line and	and address of previous operator			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
Location	Lease Name		all No. I. D. LAY						
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The County Section 21 Township 21S Rang 36E NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Climphed Cas Conditions of Conditions	Eunice Monument South Unit 443 F.					1	-	Lease No.	
Section 21 Township 21S Rang Sec NMPM Lea County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURALGAS Name of Authorized Transporter of Oil FORT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline P.O. Box 4666, Houston, TX 77210-4666, Suite 2604 P.O. Box						1980	Feet From The	East Line	
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Title (18/94 (915)687-7148 ate Telephone No.	J. K. Ripley T.A.			Title DISTRICT I SUPERVISOR					
Telephone No.	/118/94					IV Nature	30K		
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This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.