NEW MEXICO OIL CONS	SERVATION COM	MICCION	Form C-103 (Revised 3-55)
MISCELLANEOUS (Submit to appropriate District Off	REPORTS ON WE	CLLS MOBBS	OFFICE AND
(Submit to appropriate District Off	ice as per Comm	ission Rule II	.06)
COMPANY Gulf Oil Corporation (Ac	Box 2167 - Hobbs, ddress)	New Mexice	Pii 3:47
LEASE Arnott-Ramsay "C" WELL NO.	10 UNIT 6	S 21 т	21-S R 36-E
DATE WORK PERFORMED 7-5 thra 10-		Bunice	
This is a Report of: (Check appropriate	block) Re	sults of Test	of Casing Shut-off
Beginning Drilling Operations	Re	medial Work	
Plugging	TOt	her PB& Act	ld Treat
Detailed account of work done, nature an Flug Back & Acc	nd quantity of mat	erials used a	nd results obtained.
 Pulled rods and tubing, ran steel lim Neutron leg. Plugged back to 3866' with 16 gallons Hydromite in 2 dumps. 3776 with holddown at 3774'. Treated 15% NE acid. Swabbed. Pulled tubing and packer; ran tubing 3895'. Pulled tubing and bit. Ran 2-3/8" tubing with packer to 3852 15% acid from 3852-3895'. Swabbed. Pulled tubing and packer; ran 2-3/8" returned well to production. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3603! TD 3905' PBD - Tbng. Dia 2-3/8" Tbng Depth 3874' (Perf Interval (s) 	Acidized open tubing at 3869"; r	seal. Plugge g at 3847' an '95-3851' with led Hydromite hole with 3,0 can rodm and t 5-3905' Comp	d back to 3851 d packer at 3,000 gallons and Calseal to 00 gallons
	ing Formation (s) Upper San	Andres
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test	-	6-8-57	10-29-57
Oil Production, bbls. per day	_	6	24
Gas Production, Mcf per day		44	181
Water Production, bbls. per day	-	12	126
Gas-Oil Ratio, cu. ft. per bbl.	-	7333	7542
Gas Well Potential, Mcf per day	-	· · · · · · · · · · · · · · · · · · ·	
Witnessed by F. C. Crawford	Gulf Oil Corporation		
OIL CONSERVATION COMMISSION	I hereby certify above is true ar my knowledge.	(Comp that the info id complete to	rmation given
Title	Name	67-3	alo
Date	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	the of public of trooperous	
	Company Gulf Oil Corporation		