## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

DEFINITION OPERATION  REPORT ON RESULT  REPORT ON RECOMPLETION  REPORT ON RESULT  REPORT ON RECOMPLETION  REPORT ON RESULT  REPORT ON RESULT  REPORT ON RECOMPLETION  REPORT ON RESULT  REPORT ON RECOMPLETION  Cheel INSTALLING FUMPING UN  REPORT ON COMPLETION  REPOR		Indicate Nature of Rep	ort by Checking Bei	ow	
February 26, 1953  Hobbs, New Mexic  Following is a report on the work done and the results obtained under the heading noted above at the  Gulf Oil Corperation  (Company or Operator)  DA&S  (Contractor)  Pool, In the SW 1/4 NE 1/4 of Scc. 21  Count of intention to do the work (was) CONCRES submitted on Form C-102 on December 23, 1952  Installed Oil Well 1/6 G 21 pumping unit w/40 HP electric motor. Ran 122 joints 3864' of 2-3/8" tubing. Tubing set at 3870', seating nipple at 3855', perforations at 3857' to 3859'. Ran pump and reds.  RESULTS: Pumped on Oil Conservation Commission test 50 bbls oil 26 bbls water thru tubing in 24 hours, 13 x 6/4" SPM. Formation gas volume 92,580 cu.ft. GOR 1853/1. Average daily production for December 1952 6 bbls oil 33 bbls water. Allowable before installing pumping equipment 6 bbls oil per day. Allowable after installing pumping equipment 45 bopd.  Witnessed by G. O. Baysinger Oil Conservation Commission test for the information given above is true and complete to the best of my knowledge.  Name Other December 1952 Aby	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT-	LT OF TEST OFF		
Following is a report on the work done and the results obtained under the heading noted above at the  Gulf Cil Corporation  Company or Operator)  DA&S  (Contractor)  DA&S  (Contractor)  (Conspany or Operator)  (Conspany or	REPORT ON RESULT OF PLUGGING WELL		MPLETION		PING UNIT
Gulf Oil Corporation  (Company or Operator)  DA43  (Contractor)  DA43  (Contractor)  (		Februa (Date)	ry 26, 1953	Hobbs, Ne	W Mexico
DALS  (Contractor)  (Contracto	Following is a report on the work	done and the results obtained	under the heading no	oted above at the	
The Dates of this work were as follows: January 25, 1953 to February 7, 1953  Notice of intention to do the work (was) ASSECTED submitted on Form C-102 on. December 23, 1952 (Cross out incorrect words)  and approval of the proposed plan (was) ASSECTED obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Installed Oil Well 46 G 21 pumping unit w/40 HP electric motor. Ran 122 joints 3856, of 2-3/8" tubing. Tubing set at 3870', seating nipple at 3855', perforations at 3857' to 3859'. Ran pump and rods.  RESULTS: Pumped on Oil Conservation Commission test 50 bbls oil 26 bbls water thru tubing in 24 hours, 13 x 64" SPM. Formation gas volume 92,580 cu.ft. GOR 1853/1. Average daily production for December 1952 6 bbls oil 33 bbls water. Allowable before installing pumping equipment 6 bbls oil per day. Allowable after installing pumping equipment 45 bopd.  Witnessed by G. O. Baysanger Gulf Oil Corporation Forman (Company)  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name Name	Gulf Oil Corporation (Company or Operator)		Arnott-Ramsay "C"		
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Notice of intention to do the work (was) (MENER) submitted on Form C-102 on December 23, 1952, 19 and approval of the proposed plan (was) (MENER) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Installed Oil Well 46 G 21 pumping unit w/40 HP electric motor. Ran 122 joints 3864 of 2-3/8* tubing. Tubing set at 3870', seating nipple at 3855', perforations at 3857' to 3859'. Ran pump and reds.  RESULTS: Pumped on Oil Conservation Commission test 50 bbls oil 26 bbls water thru tubing in 24 hours, 13 x 64* SPM. Formation gas volume 92,580 cu.ft. GOR 1853/1. Average daily production for December 1952 6 bbls oil 33 bbls water. Allowable before installing pumping equipment 6 bbls oil per day. Allowable after installing pumping equipment 45 bopd.  Witnessed by G. O. Baysinger Gulf Cil Corporation Forman (Company)  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name Change Company					
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Name  Name  Name  (Company)  (Title)  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name	at 3857' to 3859'. R  RESULTS: Pumped on ( thru tubing in 24 hou 1853/1. Average daily Allowable before inst	ng. Tubing set at 38 an pump and reds.  Dil Conservation Compars, 13 x 64 SPM. For production for Dectalling pumping equi-	mission test formation gas a suber 1952 6 k	nipple at 3855', perfor 50 bbls oil 26 bbls wat relume 92,580 cu.ft. GO	etions er
OIL CONSERVATION COMMISSION to the best of my knowledge.  Name  Name  Name	Witnessed by	Gulf Oil	Corporation		
Not ywww. Name Name Toy or	Approved:		I hereby certify that	the information given above is true	and complete
	OIL CONSERVATION CO	JMMISSION LLi	to the best of my kn	owledge.	)
/ / /	(Name)		Position	Area Prod. Supt.	
(Title) Representing Gulf Oil Corporation  (Date) Address Box 2167, Hobbs, New Mexico		U		/ -	