

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04744
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 453
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line Section 21 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

*Add 1 plug from 375-250 minimum 2544s
to cover base of fresh water*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. K. Ripley* TITLE REGULATORY O.A. DATE 8/8/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU #453

WBS# UWPWb-R1077

A 1031

API: 30-025-04744

Eunice Monument South Unit

Lea County, New Mexico

August 3, 2001

Procedure to Plug & Abandon

Notify OCD 24 hrs prior to operations.

1. Verify dead man anchors have been set and tested.
2. This procedure will P & A the EMSU #453.
3. MIRU PU. ND WH. NU BOP.
4. RIH w/ WS.
5. RU cmt. Pump 25 sks Class C cmt on top of CIBP from 3470'-3695' (225' cmt plug).
6. PUH & Pump 23 bbl 10# mud.
7. Spot 111 sks Class C cmt plug from 1450'-2450' (1000' cmt plug).
8. PUH & pump 32 bbl 10# mud.
9. *add plug from 375-250 25 sks*
Spot 10 sks Class C cmt plug from 90'-surface (90' cmt plug). RD CMT. WOC.
10. ND BOP. RD PU.
11. ND wellhead. Cut off casing 4' below GL & cap.
12. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.
EMSU #453
1980' FSL & 660' FEL
T-21-S, R-36-E, Sec. 21, Unit I
Lea County, NM

13. Remove all eqp. and junk from location.
14. Fill any pits and level location.

Class C Cement (146 sks @ 0.111 sx/ft):

1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)

Packer Fluid (55 BBLs):

10# Brine mud w/ 25# of gel per BBL



CURRENT TA'D WELL DATA SHEET

LEASE: Eunice Monument WELL: 453
LOC: 1980' F S L & 660' F E L SEC: 21
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: I ST: N.M.
(formerly: Arnett Ramsey NCT-C #11)

FORM: Grayburg / San Andres DATE: 5/1/2001
GL: 3595' STATUS: SI Producer
KB: 3595' API NO: 30-025-04744
DF: _____ CHEVNO: FA 5884:01

Date Completed: 8/23/1936
Initial Production: 411 BOPD
Initial Formation: Grayburg
FROM: 3820' to 3892' / GOR 0

Completion Data

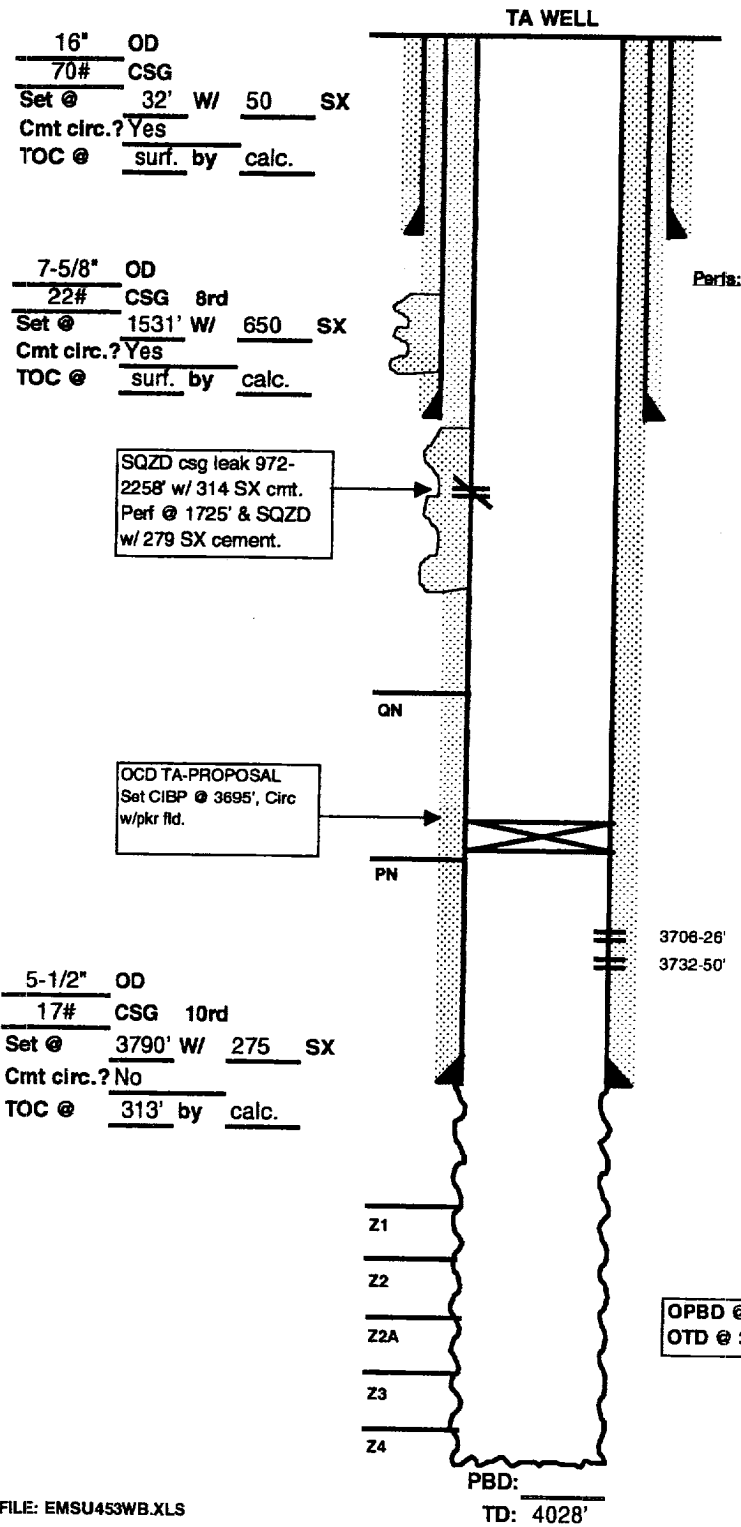
Drill to 3795', circ. hole clean & set 5-1/2" csg @ 3790'. D/O cmt & drill to 3890'. Swb well dry w/ no flow. ACDZ OH w/ 2000 gals 14%. Well test: Flow 716 BOPD + 455.8 MCFGPD. RIH w/ prod. tbg. & TOTP.

Subsequent Workover or Reconditioning:

4/4/71 Well prod 3.75 BOPD / 22 BWPD. PB to 3870'. Frac w/ 5000 gals w/ 1 ppg sand. SQZD csg leak 972-2258' w/ 314 SX (TOC @ 1765'). Perf 5-1/2" csg @ 1725' and SQZD w/ 279 SX cement. TOC behind csg @ 77'. Pump 26 BOPD/22 BWPD.
3/2/62 ACDZ w/ 1000 gals 15% NeA & scale treatment. Pump 24 BOPD / 14 BWPD.
1/5/67 ACDZ w/ 500 gals 15% HCl acid. Pump 2 BOPD/ 7 BWPD.
1/25/72 ACDZ w/ 500 gals 15% HCl acid. Pump 9 BOPD/ 11 BWPD.
10/86 Deepened to 4028'. ACDZ w/ 4000 gals 15% NeFe HCl + Napthalene flake block. RIH w/ prod tbg. Pump 4 BOPD/ 36 BWPD/ 46 MCFGPD.
8/22/90 Selectively perf 3706-50' (2 SPF). ACDZ w/ 1600 gals 15% NeFe. Good ball action. Swb, rec'd 2 BW (trace OC); SFL - 3100', FeR not rept'd. Frac w/ 3000 gals gelled water + 1 ppg sand & screened out. Selectively perf 3814-3975' (OH) w/ 60 shots (OA). TIH w/ prod tbg & TOTP. Test pump: 6 BOPD/ 110 BWPD/ 34 MCFGPD.
5/01/01 POH w/50 fts 2-3/8" tbg. RIH w/7" CIBP, set @ 3695'. Circ hole w/pkr fid, run MIT @ 560# f/30 min w/no tst. Well TA'd. (Witnessed by Buddy Hill w/OCD)

Additional Data:

T/Queen Formation @ 3550'
T/Penrose Formation @ 3689'
T/Grayburg Zone 1 @ 3871'
T/Grayburg Zone 2 @ 3909'
T/Grayburg Zone 2A @ 3939'
T/Grayburg Zone 3 @ 3972'





PROPOSED PA'D WELL DATA SHEET

LEASE: Eunice Monument WELL: 453
LOC: 1980' F S L & 660' F E L SEC: 21
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: I ST: N.M.
(formerly: Arnett Ramsey NCT-C #11)

FORM: Grayburg / San Andres DATE: 8/3/2001
GL: 3595' STATUS: SI Producer
KB: 3595' API NO: 30-025-04744
DF: _____ CHEVNO: FA 5884:01

Date Completed: 8/23/1936
Initial Production: 411 BOPD
Initial Formation: Grayburg
FROM: 3820' to 3892' / GOR 0

Completion Data

Drill to 3795', circ. hole clean & set 5-1/2" csg @ 3790'. D/O cmt & drill to 3890'. Swb well dry w/ no flow. ACDZ OH w/ 2000 gals 14%. Well test: Flow 716 BOPD + 455.8 MCFGPD. RIH w/ prod. tbg. & TOTP.

Subsequent Workover or Reconditioning:

4/4/71 Well prod 3.75 BOPD / 22 BWPD. PB to 3870'. Frac w/ 5000 gals w/ 1 ppg sand. SQZD csg leak 972-2258' w/ 314 SX (TOC @ 1765'). Perf 5-1/2" csg @ 1725' and SQZD w/ 279 SX cement. TOC behind csg @ 77'. Pump 26 BOPD/22 BWPD.
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1/5/67 ACDZ w/ 500 gals 15% HCl acid. Pump 2 BOPD/ 7 BWPD.
1/25/72 ACDZ w/ 500 gals 15% HCl acid. Pump 9 BOPD/ 11 BWPD.
10/86 Deepened to 4028'. ACDZ w/ 4000 gals 15% NeFe HCl + Napthalene flake block. RIH w/ prod tbg. Pump 4 BOPD/ 36 BWPD/ 46 MCFGPD.
8/22/90 Selectively perf 3706-50' (2 SPF). ACDZ w/ 1600 gals 15% NeFe. Good ball action. Swb, rec'd 2 BW (trace OC); SFL - 3100', FeR not rept'd. Frac w/ 3000 gals gelled water + 1 ppg sand & screened out. Selectively perf 3814-3975' (OH) w/ 60 shots (OA). TIH w/ prod tbg & TOTP. Test pump: 6 BOPD/ 110 BWPD/ 34 MCFGPD.
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Additional Data:

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T/Penrose Formation @ 3689'
T/Grayburg Zone 1 @ 3871'
T/Grayburg Zone 2 @ 3909'
T/Grayburg Zone 2A @ 3939'
T/Grayburg Zone 3 @ 3972'

16" OD
70# CSG
Set @ 32' w/ 50 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
22# CSG 8rd
Set @ 1531' w/ 650 SX
Cmt circ.? Yes
TOC @ surf. by calc.

SQZD csg leak 972-2258' w/ 314 SX cmt. Perf @ 1725' & SQZD w/ 279 SX cement.

OCD TA-PROPOSAL Set CIBP @ 3695', Circ w/pkr fld.

5-1/2" OD
17# CSG 10rd
Set @ 3790' w/ 275 SX
Cmt circ.? No
TOC @ 313' by calc.

