

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04744
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line Section 21 Township 21S Range 36E NMPM County LEA		8. Well No. 453
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 08 2001
Conditions of approval, if any: _____

EMSU # 453
API # 30-025-04744
1980' FSL & 660' FEL
S21, T21S, R36E, & Unit I
Eunice Monument South Unit
Lea County, New Mexico

February 27, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3725'. POH.
4. Set CIBP @ 3695'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 453
 LOC: 1980' F S L & 660' F E L SEC: 21
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: I ST: N.M.
 (formerly: Arnett Ramsey NCT-C #11)

FORM: Grayburg / San Andres DATE:
 GL: 3595' STATUS: Producer
 KB: 3595' API NO: 30-025-04744
 DF: CHEVNO: FA 5884:01

Date Completed: 8/23/36
 Initial Production: 411 BOPD
 Initial Formation: Grayburg
 FROM: 3820' to 3892' / GOR 0

Completion Data

Drill to 3795', circ. hole clean & set 5-1/2" csg @ 3790'. D/O cmt & drill to 3890'. Swb well dry w/ no flow. ACDZ OH w/ 2000 gals 14%. Well test: Flow 716 BOPD + 455.8 MCFGPD. RIH w/ prod. tbg. & TOTP.

Subsequent Workover or Reconditioning:

4/4/71 Well prod 3.75 BOPD / 22 BWPD. PB to 3870'. Frac w/ 5000 gals w/ 1 ppg sand. SQZD csg leak 972-2258' w/ 314 SX (TOC @ 1765'). Perf 5-1/2" csg @ 1725' and SQZD w/ 279 SX cement. TOC behind csg @ 77'. Pump 26 BOPD/ 22 BWPD
 3/2/62 ACDZ w/ 1000 gals 15% NeA & scale treatment. Pump 24 BOPD / 14 BWPD.
 1/5/67 ACDZ w/ 500 gals 15% HCl acid. Pump 2 BOPD/ 7 BWPD.
 1/25/72 ACDZ w/ 500 gals 15% HCl acid. Pump 9 BOPD/ 11 BWPD.
 10/86 Deepened to 4028'. ACDZ w/ 4000 gals 15% NeFe HCl + Napthalene flake block. RIH w/ prod tbg. Pump 4 BOPD/ 36 BWPD/ 46 MCFGPD.
 8/22/90 Selectively perf 3706-50' (2 SPF). ACDZ w/ 1600 gals 15% NeFe. Good ball action. Swb, rec'd 2 BW (trace OC); SFL - 3100', FeR not rept'd. Frac w/ 3000 gals gelled water + 1 ppg sand & screened out. Selectively perf 3814-3975' (OH) w/ 60 shots (OA). TIH w/ prod tbg & TOTP. Test pump: 6 BOPD/ 110 BWPD/ 34 MCFGPD.

Additional Data:

T/Queen Formation @ 3550'
 T/Penrose Formation @ 3689'
 T/Grayburg Zone 1 @ 3871'
 T/Grayburg Zone 2 @ 3909'
 T/Grayburg Zone 2A @ 3939'
 T/Grayburg Zone 3 @ 3972'
 T/Grayburg Zone 4 @ 4011'
 T/Grayburg Zone 5 @ 4070'
 T/Grayburg Zone 6 @ 4105'
 T/San Andres Formation @ 4115'
 KB @ 3595'

16" OD
 70# CSG
 Set @ 32' W/ 50 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

7-5/8" OD
 22# CSG 8rd
 Set @ 1531' W/ 650 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

Tubing Detail: 10/16/86

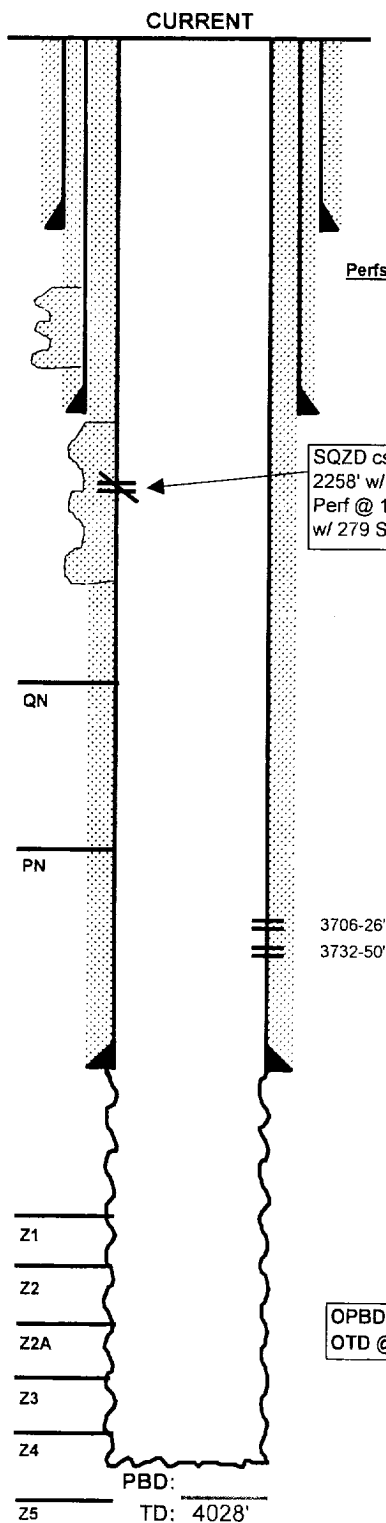
Original KBTH: 5.00'
 10 Jts. 2-3/8" J-55 4.7# EUE 8rd tbg: 311.55'
 119 Jts. 2-3/8" H-40 4.7# EUE 10V tbg: 3663.77'
 2" API Seating Nipple: 1.10'
 2-3/8" J-55 8rd Perf Sub: 4.10'
 2-3/8" 4 7# J-55 8rd EUE BPMA tbg: 31.09'

Landed @: 4011.61'

Rod Detail: 10/16/86

2" X 1-1/2" X 12' RWT-C Pump
 2" X 5/8" Steel pony
 89 - 5/8" Steel Rods
 68 - 3/4" X 25' Steel Rods
 3/4" X 4' Pony Rod
 6' X 3/4" Steel pony
 1-1/4" X 12' Polished Rod w/ 1-1/2" X 6' PRL

5-1/2" OD
 17# CSG 10rd
 Set @ 3790' W/ 275 SX
 Cmt circ.? No
 TOC @ 313' by calc.



3706-26'
 3732-50'

OPBD @ 3861'
 OTD @ 3890'

PBD:
 TD: 4028'



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 Set @ 3790' w/ 275 SX
 Cmt circ.? No
 TOC @ 313' by calc.

OCD TA-PROPOSAL
 Set CIBP @ 3695', Cap
 w/3 sx Cl 'C' cmt.

