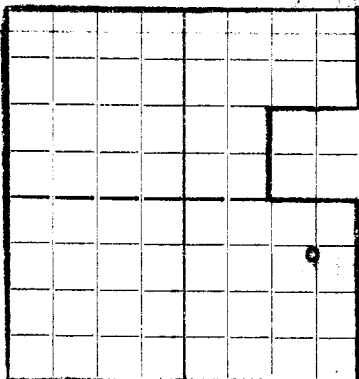


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

Arnett-Ramsay-C

Lease

Well No. 11 in NE SE of Sec. 21, T. 21S

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE SE

If State land the oil and gas lease is No. B-229 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 8-19-36 19 Drilling was completed 9-11-36 19

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3595' feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3845' to 3890' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16	70#	8	Lapw.	32'	?			
7-5/8	22#	8	Lapw.	1531'	?			
5-1/2	17#	10	Lapw.	3790'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20	16	32'	50	Halliburton		
9-7/8	7-5/8	1531'	650	"		
6-3/4	5-1/2	3790'	275	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3890' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 15th, 1936, 19

The production of the first 24 hours was 716 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 455,800 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ?

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th,

Tulsa, Oklahoma October 14th, 1936

day of October, 1936

Name J. H. Evans

Position General Superintendent

Representing Gulf Oil Corporation

Notary Public

Company or Operator

My Commission expires March 16, 1940

Address Tulsa, Oklahoma

FROM	TO	THICKNESS IN FEET	FORMATION
	56		Surface
	299		Sand and shells
	484		Red Bed
	728		Red bed and shells
	1450		Red rock
	1467		Red Rock and Anhydrite shells
	1539		Anhydrite
	1662		Salt
	1772		Salt and Anhydrite shells
	1790		Salt
	1820		Anhydrite
	1900		Salt and Anhydrite shells
	1920		Anhydrite
	2018		Salt
	2026		Anhydrite
	2044		Salt and shells
	2199		Salt and anhydrite
	2347		Salt and Anhydrite shells
	2781		Salt and Shells
	2700		Salt
	2775		Salt and Anhydrite
	2964		Anhydrite
	3017		Lime
	3890		Lime