

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1009 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04745
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 21 Township 21S Range 36E NMPM County LEA		8. Well No. 454
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE 3/6/01

Conditions of approval, if any:

EMSU # 454
API # 30-025-04745
1980' FSL & 1980' FEL
S21, T21S, R36E, & Unit J
Eunice Monument South Unit
Lea County, New Mexico

February 27, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3725'. POH.
4. Set CIBP @ 3693'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 454

LOC: 1980' F S L & 1980' F E L SEC: 21
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: J ST: N.M.

(formerly: Arnott Ramsey NCT-C #11)

FORM: Grayburg / San Andres DATE:
GL: 3593' STATUS: SI Producer
KB: 3593' API NO: 30-025-04745
DF: CHEVNO: FA 5885:01

Date Completed: 4/22/1937
Initial Production: 1680 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3795' to 3885' / GOR 5755

Completion Data

Drill to 3780', circ. hole clean & set 5-1/2" csg @ 3780'. Drill to 3885'. ACDZ OH w/ 1000 gals 14% acid.

Subsequent Workover or Reconditioning:

11/63 SS OH 3790-3877'. ACDZ OH w/ 1500 gals 15% NeFe. A/W - 12 BO/ 62 BW. GOR 6667.
4/71 ACDZ w/ 750 gals 15% Ne double-inhib. acid. A/W - 8 BO/ 53 BW. B/4 - 3 BO/ 52 BW.
7/87 CO WH. Deepened to 4033'. CO & clean hole. Log CNL-CCL-GR to 3000' (4040' LTD). RIH w/ prod. tbg. TOTP. A/W - 10 BO/ 45 BW/ 173 MCFGPD. B/4 - 3 BO/ 27 BW/ 138 MCFGPD.
11/12/90 Chemical squeeze in 2 stages.

Additional Data:

T/Queen Formation @ 3546'
T/Penrose Formation @ 3684'
T/Grayburg Zone 1 @ 3867'
T/Grayburg Zone 2 @ 3905'
T/Grayburg Zone 2A @ 3933'
T/Grayburg Zone 3 @ 3959'
T/Grayburg Zone 4 @ 4003'
T/Grayburg Zone 5 @ 4062'
T/Grayburg Zone 6 @ 4106'
T/San Andres Formation @ 4108'
KB @ 3593'

13-3/8" OD
CSG
Set @ 34' W/ 60 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17" hole)

7-5/8" OD
22# CSG 8rd
Set @ 1456' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(11" hole)

Tubing Detail: 7/25/87

Original KBTH: 0.00'
11 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg: 342.54'
124 Jts. 2-3/8" J-55 4.7# EUE 10V
tbg: 3640.25'
2-3/8" API Seating Nipple: 1.10'
2-3/8" J-55 8rd Perf Sub: 3.12'
2-3/8" 4.7# J-55 8rd EUE 8rd BPOB
tbg: 30.76'
Landed @: 4017.77'

Rod Detail: 7/25/87

2" X 1-1/4" X 16' Pump
158 - 3/4" X 25' Grade C Rods
3/4" X 4' Pony Rod
2 - 3/4" X 2' Pony Rods

5-1/2" OD
17# CSG
Set @ 3780' W/ 150 SX
Cmt circ.? No
TOC @ 2120' by calc.
(6-3/4" hole)



