## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.		<del> </del>	<del>-</del>	-
LANG OFFICE		<u>-</u>	<del>-</del>	$\dashv$
TRANSPORTER	OIL	i –	÷	ᅥ
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DOTANTO		_	<del></del>	⊣
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PROMATION OFFICE	AND
I. AUTHURIZATION TO TRA	NSPORT OIL AND NATURAL GAS
40 The Company of the	
Chevron U. S. A. Inc.	
P. O. 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
Change in Transporter al:	Other (Picase explain)
Recompletion X Oil -	
Change in Ownership X Casinghead Gas	Dry Gas Condensate
If change of ownership give name	
and address of previous owner	•
II. DESCRIPTION OF WELL AND LEASE	
Ledge Name Well No. Pool Name, Including	
Eunice Monument South Unit 454 Eunice Monument	ment C-SA
Location	State, Federal or Fee
Unit Letter : 16/86 Feet From The Deuth	980
71	Feet From The ( £26).
Range	CC NMPM. Lea County
MIL DESIGNATION OF TRANSPORTER OF OIL AND NATURA	Y CAR
i courantals	L GAS
ARCO, Shell, & Texas New Mexico Pipeline	Address (Give address to which approved capy of this form is to be sent)
Phillips 66 Natl Gas GPM GGS Corporation	Address (Give address to which approved copy of this form is to be sent)
ETTECTIVE Fabruary	Those
give location of tanha	1s gas actually connected? When
, 1 , 215, 30E	Gillettowit
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	·
71. CERTIFICATE OF COMPLIANCE	1
	OIL CONSERVATION DIVISION
hereby certify that the rules and tegulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of the best of	APPROVED FFR 1 8 1987
y knowledge and belief.	
	BYORIGINAL SIGNED BY JERRY SEXTON
()	TITLE DISTRICT I SUPERVISOR
- LAM and	This form is to be filed in compliance with RULE 1104.
New Mexico Area Supt.	I INIB IS & request for all and the contract of the contract o
New Mexico Area Supt.	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
2 (Tule)	All sections of this to-
(Date)	Fill out only Santon to a
	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forma C-104 must be filed for each pool in multiply completed wells.
•	

Designate Type of Completi	on - (X)	il New Well Warkave	r Deepen	Plug Back   Same Restv.	Dut. R.
Date Spudded	Date Cample Restry to Prode	Total Depth		P.B.T.J.	<u> </u>
Elevations (DF, RKS, RT, GR, etc.,	Name of Producing Formation	Top CII/Gas Pay	• P =	Tuping Deeth :	<del></del> -
Pertorations				Depth Gazing Shae	
	TUBING, CASING	AND CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	OEPTH	SET	SACKS GEMEN	(T
		•			
	<del></del>				
	1				
OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total vo depth or be for full 24 hou Producing Method (Fil	re/		sed top all.
Otto First New Oll Bun To Tanks	COLE YOU THE	sepen or be for full 24 hou	re/		ed top all
One First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Fig.	re/	ift, etc.)	ed top all.
Length of Teet  Actual Prod. During Test	Date of Test .	Producting Method (Fig.	re/	Choze Size	ed top all.
Control New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Test .	Producting Method (Fig. Casing Pressure Water-Bbis.	rej ow, pump, gas i	Choze Size  Gas-MCF	ed top cil.
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D	Date of Test  Tuning Pressure	Producting Method (Fig.	rej ow, pump, gas i	Choze Size	ed top all.

Say Or Say