STATE OF NEW MEXICO			Form C-104
DISTRIBUTION	OIL CONSER	VATION DIVISION	Revised 10-01-78 Format 06-01-83
FILE U.B.O.S.	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Page 1
TAANSPORTER OIL			
PERATOR · · · · · · · · · · · · · · · · · · ·		FOR ALLOWABLE AND	
Cperator	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
Chevron U.S.A. Inc.			
P.O. Box 670 Hobbs,			
Reason(s) for filing (Check prope	r bozj Change in Transporter ol;	Other (Please e	xplain)
Change in Ownership	Oil Casinghead Gas	Jorrean South Uni	ll name from Eunice Monument t #442 to Arnott Ramsey (NCT _A
f change of ownership give na		Condensate #13	<i>L</i>
ing address of previous owner		~ /	
1. DESCRIPTION OF WELL Lesse Name Arnott Ramsey (NCT-	Well No. Pool Name, Includin		ind of Lease
Location) 13 Eunice Monu	ment/sumonr /	ate, Federal or Fee State B-229
	1980 Feel From The North	Line and 1980	Fool From The West
Line of Section 21	Township 215 Range	365 , МАРМ,	Lea County
IL DESIGNATION OF TRA	NSPORTER OF OIL AND NATUR	AL GAS	
Shell Pipeline Corp.		Box 1910 Midlan	which approved copy of this form is to be sent) d, TX 79701
Name of Authorized Transporter o Phillips Petroleum	Casinghead Cas 🔿 or Dry Gas	Address (Give address to u	hich approved copy of this form is to be sens) Odessa, TX 79761
I well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. Rge. F 21 21S 36	Is gas actually connected? , When	
this production is comminging	s with that from any other lease or po		i Unknown
COMPLETION DATA			
Designate Type of Comple one Spudded		New Well Workover 1	Deepen Plug Back Same Resty, Dill. Resty
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evalions (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforations			Depth Casing Shoe
HOLESIZE	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWARDE		
OIL WELL IN FIREL New OIL Run To Tanks	Date of Test	after recovery of total volume of lepth or be for full 24 hours)	load oil and must be equal to or exceed top allow
ngth of Test	Tubing Pressure	Producing Method (Flow, pur	p, gas lifi, etc.)
val Prod. During Test		Casing Pressure	Choke Size
	Oll-Bbis.	Water - Bbls.	Gas+MCF
S WELL			l
ual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	
			Grovily of Condensate
ling Method (pilol, back pr.)	Tubing Pressure (shut-in)	· · · · ·	Gravity of Condensate
······································		Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPL	IANCE	Casing Pressue (Shut-in) OIL CONS	Choke Size
CERTIFICATE OF COMPLE treby certify that the rules and regul		Casing Pressure (Shut-in) OIL CONS	Choke Size
CERTIFICATE OF COMPL		Casing Pressure (Shut-in) OIL CONS APPROVED BYORIGINAL	Chore Billo SERVATION DIVISION AN 2 3 1986
CERTIFICATE OF COMPLE treby certify that the rules and regul		Casing Pressure (Shut-in) OIL CONS APPROVED BYORIGINAL TITLE	Choke Bise SERVATION DIVISION AN 2 3 1986
CERTIFICATE OF COMPLE treby certify that the rules and regul n complied with and that the inform knowledge and belief. M. M. Bulley 1316	IANCE ations of the Oil Conservation Division have ation given is true and complete to the best of	Casing Pressure (Shut-in) OIL CONS APPROVED BY ORIGINAL TITLE This form is to be (If this is a request	Choke Bise SERVATION DIVISION AN 2 3 1986
CERTIFICATE OF COMPLE treby certify that the rules and regul n complied with and that the inform knowledge and belief. M. M. Bulley pin vision Drilling Mana	IANCE ations of the Oil Conservation Division have ation given is true and complete to the best of	Casing Pressure (Shut-in) OIL CONS APPROVED BY ORIGINAL TITLE This form is to be (If this is a request f well, this form must be a tests taken on the well	Choke Bise SERVATION DIVISION AN 2 3 1986

