

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOI EAST NEW MEXICO PACKER LEAKAGE EST

Operator <u>GULF OIL CORP.</u>				Lease <u>Eunice-Monument South Unit</u>		Well <u>442</u>	
				<u>ARNOTT-Ramsay (NCTC) CM</u>		No. <u>13</u>	
Location of Well	Unit	Sec	Twp	Rge	County		
	<u>F</u>	<u>21</u>	<u>21</u>	<u>36</u>	<u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Eunice</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>2" w.o</u>	
Lower Compl	<u>EUNICE-MONUMENT</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>2" w.o</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 AM 7-8-85

Well opened at (hour, date): <u>11:30 AM 7-9-85</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>244</u>	<u>208</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>244</u>	<u>208</u>
Minimum pressure during test.....	<u>244</u>	<u>23</u>
Pressure at conclusion of test.....	<u>244</u>	<u>23</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>-185</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Decrease</u>
Well closed at (hour, date): <u>11:30 AM 7-10-85</u>	Total Time On Production <u>24185</u>	
Oil Production	Gas Production	
During Test: <u>1</u> bbls; Grav. <u>33.8</u>	During Test <u>64.0</u>	MCF; GOR <u>64,000</u>
Remarks <u>UNABLE TO TEST DURING TEST PERIOD</u> <u>[HAD STUFFING BOX LEAKING ON</u>		
<u>EUN-MON OIL SHUT IN ON 7-8-85</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>11:30 AM 7-11-85</u>	Red Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>244</u>	<u>210</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>244</u>	<u>210</u>
Minimum pressure during test.....	<u>55</u>	<u>210</u>
Pressure at conclusion of test.....	<u>55</u>	<u>210</u>
Pressure change during test (Maximum minus Minimum).....	<u>-189</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No Change</u>
Well closed at (hour, date): <u>11:30 AM 7-12-85</u>	Total time on Production <u>24185</u>	
Oil Production	Gas Production	
During Test: <u>—</u> bbls; Grav. <u>—</u>	During Test <u>1,374.0</u>	MCF; GOR <u>—</u>
MARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 29 1985 19

Oil Conservation Division

Operator GULF OIL CORP

By Felix Drenth

Title SR. Well Tester

Date 7-12-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

File