Eunice Monument South Unit # 455 API: 30-025-04747 S21, T21S, R36E, Unit Letter K August 29, 2001 WBS # UWPWB-A1_____ 1980' FSL & 1980' FWL Lea County, NM

Recommended Plug & Abandon Procedure Notify OCD 24 hrs prior to operations.

 MIRU PU. Conduct Safety Meeting. ND WH. NU BOP. Verify dead man anchors have been set and tested.
RIH w/WS, RU Sierra.

3. RU cmt. Cap existing CIBP set @ 3726', w/25 sxs Class 'C' cement from 3697'-3597' (100' cmt plug). The top of the Unitized interval is at 3697'. Tag cement.

4. Spot 100' Class 'C' cmt plug from 2790' to 2690', 50' above & below the base of Salt.

5. Perf & Sqz and set a 100' Class 'C' cmt plug from 1487' to 1387', @ the 7-5/8" csg shoe and to cover the top of Salt.

6. Spot 87' Class 'C' cmt plug from 87' to the surface, @ the 13-5/8" csg shoe.

7. RD CMT. WOC. ND BOP. RD PU.

8. ND wellhead. Cut off casing 4' below GG & cap.

9. Install 4" marker, 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc. EMSU # 455 1980' FSL & 1980' FWL T21S, R-36E, Sec. 21, UL K Lea County, NM

10. Remove all equip, deadman, and junk from location. Fill any pits and level location.

Class C Cement: 1% CaCl (Cement Accelerator) 0.5 BA-10 (Fluid Loss Additive) 0.3 CD-32 (Cement Dispersant) Pkr Fl : 10# Brine mud w/25# of gel per BBL

Interm Csg 7-5/8" @ 1437' 5-1/2"@ 3780' Prod Csg **Formation** Tons Denth T/Salt 1522' B/Salt 2790' T/Queen 3562' T/Penrose 3710' T/Grayburg 3893' T/Grayburg/2 3938' T/Grayburg/3 3994' T/Grayburg/4 4037' T/Grayburg/5 4082' T/Garyburg/6 4140' T/San Andres 4193'

Depth

13-5/8"@ 37'

Casing

Surf Csg

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