



P&A PROPOSAL WELL DATA SHEET

LEASE: EMSU WELL: 455
LOC: 1980' F S L & 1980' F W L SEC: 21
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: K ST: N.M.
(formerly: Arnott Ramsey NCT-C #14)

FORM: Grayburg / San Andres DATE:
GL: 3597'
KB: 3597'
DF:
STATUS: SI Producer
API NO: 30-025-04747
CHEVNO: FA 5887:01

Date Completed: 4/22/1937
Initial Production: 1680 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3790' to 3890' / GOR 0

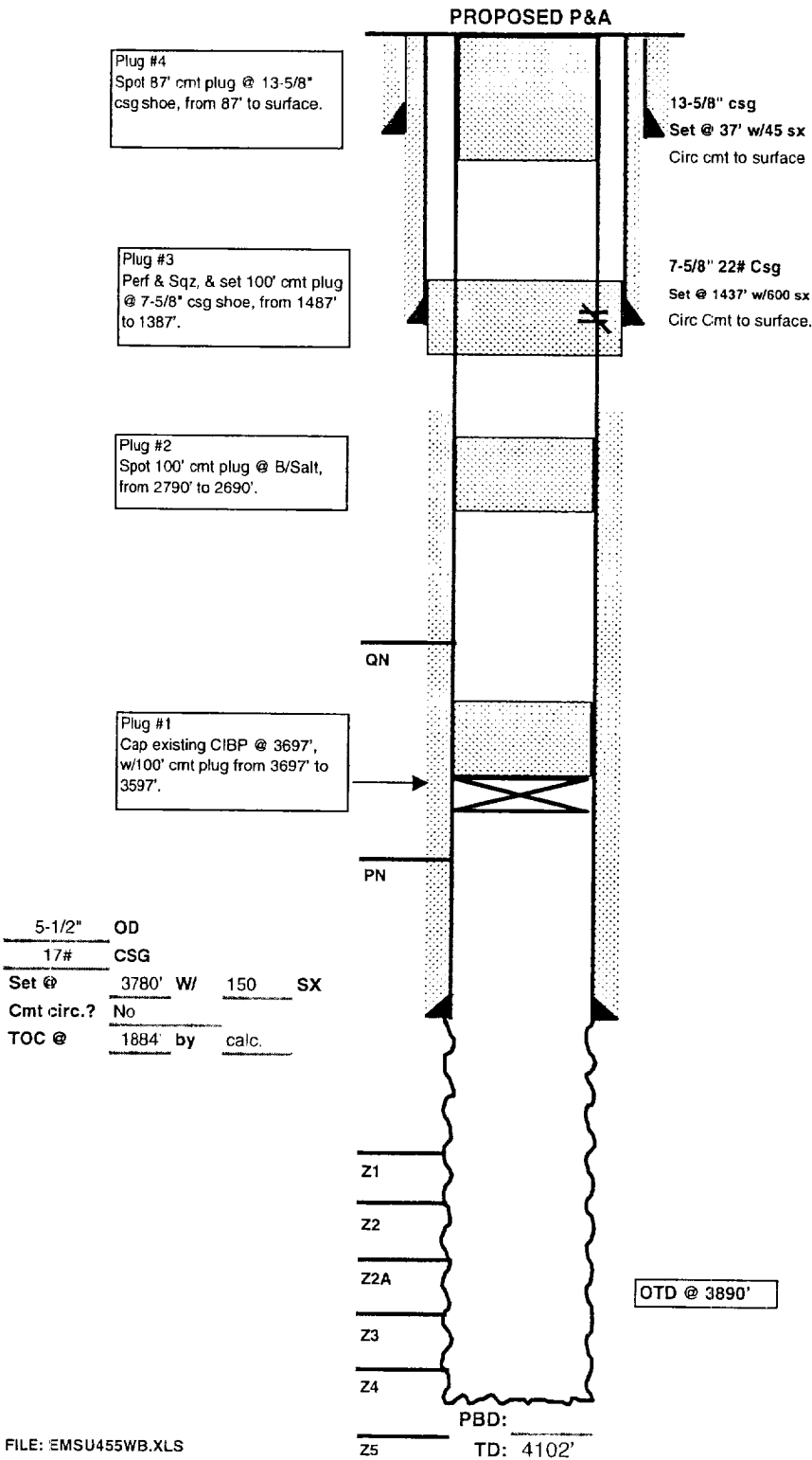
Completion Data

Drill to 3780', circ. hole clean & set 5-1/2" csg @ 3780'. D/O cmt to 3890'. Completed OH naturally.

3/51 ACDZ w/ 1000 gals 15% NeA.
10/57 ACDZ w/ 2000 gals 15% NeA.
6/29/83 Run prod test 5 BOPD/ 76 BWPD/ 55 MCFGPD. Allowable increased fr 3 to 7 BOPD.
7/87 Deepen fr 3980-4102'. CO & attempt to log AWS CDL-CNL-CCL-GR. RIH w/ prod. equip. & TOTP. Allowable revised from 5 to 13 BOPD.
6/14/88 Allowable revised from 13 to 15 BOPD.
10/6/88 Allowable revised from 15 to 16 BOPD.
11/10/88 Allowable revised from 16 to 22 BOPD.
5/3/01 NDWH, NUBOPE, L/D 2-3/8" Tbg, RIH w/ 4-3/4" bit & 5-1/2" csg scrapper to 3725', TOH LD tools, Set CIBP @ 3697', circ well w/pkr fluid, csg did not tst, pmpd into csg lk @ 1.5 BPM-190#. Well will be P&A'd.

Additional Data:

T/Salt @ 1522'
B/Salt @ 2790'
T/Queen Formation @ 3562'
T/Penrose Formation @ 3710'
T/Grayburg Zone 1 @ 3893'
T/Grayburg Zone 2 @ 3938'
T/Grayburg Zone 2A @ 3994'
T/Grayburg Zone 3 @ 4037'
T/Grayburg Zone 4 @ 4082'
T/Grayburg Zone 5 @ 4140'
T/Grayburg Zone 6 @ 4181'
T/San Andres Formation @ 4193'
KB @ 3597'



FILE: EMSU455WB.XLS