Chevron

PROPOSED TA WELL DATA SHEET



DATE: STATUS: SI Producer API NO: 30-025-04747 CHEVNO: FA 5887:01 Date Completed: 4/22/37 Initial Production: 1680 BOPD / 0 BWPD Grayburg Initial Formation: 3790' to 3890' 7 GOR 0 Completion Data Drill to 3780', circ. hole clean & set 5-1/2" csg @ 3780'. D/O cmt to 3890'. Completed OH naturally. Subsequent Workover or Reconditioning: 3/51 ACDZ w/ 1000 gals 15% NeA. 10/57 ACDZ w/ 2000 gals 15% NeA. 6/29/83 Run prod test 5 BOPD/ 76 BWPD/ 55 MCFGPD. Allowable increased fr 3 to 7 BOPD 7/87 Deepen fr 3980-4102'. CO & attempt to log AWS CDL-CNL-CCL-GR. RIH w/ prod. equip. & TOTP. Allowable revised from 5 to 13 BOPD. 6/14/88 Allowable revised from 13 to 15 BOPD. 10/6/88 Allowable revised from 15 to 16 BOPD. 11/10/88 Allowable revised from 16 to 22 BOPD. Additional Data: T/Queen Formation @ 3562' T/Penrose Formation @ 3710' T/Grayburg Zone 1 @ 3893' T/Grayburg Zone 2 @ 3938' T/Grayburg Zone 2A @ 3994' T/Grayburg Zone 3 @ 4037' T/Grayburg Zone 4 @ 4082' T/Grayburg Zone 5 @ 4140' T/Grayburg Zone 6 @ 4181' T/San Andres Formation @ 4193'