		E CEFICE (Forn	n C-103
NEW MEXICO OU CONS	EDVATION CONVERT	(Revi	sed 3-55)
NEW MEXICO OIL CONS MISCELLANEOUS I	REPORTS ON WELL	2 - M 3 - 19	:
(Submit to appropriate District Offi			
	1		
COMPANY Gulf 011 Corporat (Ad	ion <u>– Box 2167, Hobb</u> dress)	s, New Mexico	
LEASE Arnott Ramsay "C" WELL NO.	14 UNIT K S	21 T 21-S	R 36-E
DATE WORK PERFORMED 10-29 thru 11		and the second sec	
This is a Report of: (Check appropriate	block) Resul	ts of Test of Ca	asing Shut-off
Beginning Drilling Operations	Reme	dial Work	
Plugging	XOther	Acid treat	
Detailed account of work done, nature an	d quantity of materi		sults obtained
	d as follows:		
1. Pulled rods, pump and tubin Ran 120 joints 2-3/8" tubin	g. Ran steel line me	easurement to 38	90 * .
holddown at 3764'.		-	
2. Treated formation from 3780 tubing, packer and holddown	-3890! with 3000 gal.	lons 15% acid.	Pulled
well to production.		and hand and the	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. 3597: TD 3890: PBD -	Prod. Int. 3790-3		The second s
	Dil String Dia <u>5-1/2</u>	Oil String De	pth 3780
Perf Interval (s)			
Open Hole Interval 3780-3890 Produc	ing Formation (s)	<u>i.ime</u>	
RESULTS OF WORKOVER:	BE	FORE A	FTER
Date of Test	5-2	24-57	11-18-57
Oil Production, bbls. per day		·	7
Gas Production, Mcf per day		25	25
Water Production, bbls. per day	1		34
Gas-Oil Ratio, cu. ft. per bbl.	625	 50	3571
Gas Well Potential, Mcf per day			
Witnessed by F. C. Crawford	Gulf Oil Corporation		
· · · · · · · · · · · · · · · · · · ·	(Company) I hereby certify that the information given		
OIL CONSERVATION COMMISSION	above is true and c		
Name	my knowledge.		
Name	-Name Rosition	LACCE CE	<u> </u>
Date	Position Assit Area		
	CompanyGulf Oil C	orporation	· · · ·