District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District 1V

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico E., gy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

Form C-104

5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
		¹ Opera	ator name an							OGRID N			
Chevron U.S P.O. Box 11									2 -		4323		
Midland, TX	79702										Filing C		
	API Number					⁵ Pool Nai	me		1\ \(\co	Erri		11-1-93 Pool Code	
	025-04748	3		Eumont;	Yat <u>es</u> -	7 Rvrs	-Oueen	(Pro Ga	15)			76480	
	operty Code				8 F	Property N	Vame		3)		9 W	70480 Vell Number	
	002568 Surface	-4-on			Arnot	t Ramsa	ay NCT (<u>C</u>				15	
UL or lot no.	Section	Location	Range	Lot. Idn	Feet fro	+ha	Tx1+1./Q	4 11-2					
P	21	21S	36E	Lot. Idi.		om the		outh Line	Feet from the		Vest line	County -	
		Hole Loca		1	<u></u>	טט		utri	660	<u> </u>	ast	Lea 1	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	om the	North/Sc	outh Line	Feet from the	East/V	Vest line	County	
12 Lse Code	13 Producir	ng Method Code		Connection Date	; 15 C	:-129 Peri	mit Numbe	er 16	⁶ C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
III. Oil and	d Cas Ti	ransporter		3-1-93		-					<u> </u>		
18 Transporter	a Gas 11		e rs sporter Name	ne		20 POD		21 O/G	22 PO	= *** 67			
OGRID		and	d Address			20102		21 0/0		D ULSTI and Desc		on	
024650		ren Petrole				071903	30	G	Metered sepa	aratel	у		
	00000000000	D. Box 158 sa, OK 741							Locatio			IS-36E	
037480	EOTT	T Energy Pi	ipeline L	LP		071301	10		NOT connec	+ ^ d + 0	20061	541; Oil POD	
	P.0.	. Box 4666				0/1507	10	0	s/b 0713010	0 only	. E01	□ transports	
	Hous	ston, TX 7	/7210-466	66					from Batter	ry loc	ation:	G-34-21-36	
		ll Pipeline							NEITHER SHE	ELL NO:	ם DHII	· TOC	
		llips Petro							TRANSPORTS			.L1r3	
IV. Produc	ed Wate	OP.											
23 POD)	7			24 F	OD ULST	rR Locatic	on and Desc	orintion	· · · · · · · · · · · · · · · · · · ·			
								734	-lipuon				
V. Well Co	ompletio	n Data											
²⁵ Spud Da	ate	²⁶ R€	Ready Date		27 ^	TD		28	⁸ PBTD		²⁹ Pe	erforations	
30 Ho	ole Sie		31 Casing	g & Tubing Size			32 De	epth Set					
				tt Tuomb		+		pth Set			Sacks C	ement	
						-							
						-							
						 							
VI. Well Te	est Data					<u></u>			L				
34 Date New O	Dil 35	⁵ Gas Delivery	Date	³⁶ Test Date	;	37 Tr	est Length	1	38 Tbg. Pressure	;	³⁹ (Csg. Pressure	
(2 -> 1 -01						ļ _ <u></u>							
⁴⁰ Choke Size		⁴¹ Oil		⁴² Water		43	³ Gas		⁴⁴ AOF		45 T	est Method	
46 Tharaby certify	-1 4b a pula	27.07.00									_		
46 I hereby certify complied with and the best of my known	I that the infor	fmation given a	above is true	ivision have been and complete to	en .o		0	IL CON	NSERVATION	DIVIS	SION		
Signature:	wledge and	eliet.			Aŗ	pproved by	y: OR	RIGINAL	SIGNED BY JE TRICT I SUPER	ery se	EXTON	1	
Printed name:	1. A. Company	King			T	`itle:			initial is statute.	Visor			
J. K. Ripley		V			- H_A	Approval Date:							
Technical Ass	7					Approval Date:							
6/6/				15-687-7148									
47 If this is a change of operator fill in the OGRID number and name of the previous operator													
	Previo	ous Operator Sig	gnature			Printe	ed Name			Title		Date	
												i'	