

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04748

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☒

DIFF

RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Arnott Ramsay (NCT-C)

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

15

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Eumont Yates 7R Queen

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 21 Township 21S Range 36E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/22/92

13. Elevations (DF& RKB, RT, GR, etc.)

3582' GE

14. Elev. Casinghead

15. Total Depth

3885'

16. Plug Back T.D.

3727'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3568'-3689' Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3475'
						3475'

26. Perforation record (interval, size, and number)

3568'-3689' 3-1/8" (15 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3568'-3689'	1270 gals 15% NEFE HCL, 54,000 gals gel & 106,500 12/20 sd

28. PRODUCTION

Date First Production 10/23/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/8/92	Hours Tested 24	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 524	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 150#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 524	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared for test

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. Ripley

Title

T.A.

Date 12/11/92