NFW MFX		ATION COMMISSIO	Form C-193 (Revised 3-55)
(Submit to appropria	te District Office a	Box 68 - Hobbe.	Rule 1106) 2 M 10:18
LEASE <u>State #I</u> DATE WORK PERFORME	(Addre WELL NO1 D <u>1-21-56</u>	UNIT <u>D</u> S 22 POOL <u>Funice</u>	T 21-S R 36-E
This is a Report of: (Che Beginning Drillin Plugging		ck) Results of Remedial Other	of Test of Casing Shut-off I Work

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Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 4-24-56 the following work was performed and results obtained:

Acidized with 500 gal reg 15% acid on retest 4-30-56. Well pumped 22 BO x 95 BW in

24 hrs 4.610 MCF gas.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONL	.Υ	<u></u>	
Original Well Data:				
DF Elev. 3618 TD 3908 PBD		<b>3798</b> 3 <b>908</b>	1 Date 8-12-36	
Tbng. Dia 20 Tbng Depth 3888	Oil String Dia	7" Oil Stri	ng Depth <b>3798</b>	
Perf Interval (s)				
Open Hole Interval 3798-3908 Produ	icing Formation (	s) Grayburg		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		2-29-56	<u> </u>	
Oil Production, bbls. per day		8	22	
Gas Production, Mcf per day		52.79	4,610	
Water Production, bbls. per day		41	95	
Gas-Oil Ratio, cu. ft. per bbl.		3196	210	
Gas Well Potential, Mcf per day				
Witnessed by <u>M. L. Claiborne</u>	Stanolind Oil	Stanolind Oil and Gas Company		
		(Comp		
OIL CONSERVATION COMMISSION Name	-	fy that the info and complete t Heneue		
Title Engineer District Position Field Superintendent			dent	
Date 2 1956	<u> </u>	tanolind Oil an		