

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OT

MOBIL

DUPLICATE

These wells are now Stanolind's State I-
formerly Landreth State D

WELL RECORD

mission, Santa Fe, New Mexico, or its proper
agent not more than twenty days after completion of well. Follow instructions
in the Rules and Regulations of the Commission. Indicate questionable data
by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Landreth Production Corporation

Odessa, Texas, Box 376.

State "D" Company or Operator

1

No. of Holes

Address

21-8

Well No.

in

of Sec.

T.

36-2 Lease

Mexico

Lea

R. N. M. P. M., Field, County.

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 7-11-36 Drilling was completed 8-12-36

Name of drilling contractor R. C. Norwood Address Hobbs, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
18" O.D.	50-1b			238'				
9 5/8" O.D.	36-1b			1444'				
7" O.D.				3793'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material No Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from No feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 12, 1936
The production of the first 24 hours was 2500 bbls-24hr. test barrels of fluid of which 100 % was oil; No %
emulsion; No % water; and No % sediment. Gravity, Be 35
If gas well, cu. ft. per 24 hours 2-1/2 Mi. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. J. Hunter, Driller L. E. Sheldon, Driller
B. W. Reed, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

day of August, 1936

Notary Public.

My Commission expires 5/1/37

Odessa, Texas August 11, 1936

Name

Position Supt.

Representing Landreth Production Corporation

Address Odessa, Texas.

FORMATION RECORD

FORM 100

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Cellar
20	35	15	Caliche
35	78	43	" & Sand
78	286	208	Sand
286	980	694	" & Red Bed
980	1059	79	Sandy Lime, "
1059	1210	151	Red Rock "
1210	1280	70	" & Sand
1280	1418	138	" & Red Bed
1418	1450	32	" " & Gyp
1450	1452	2	" " & Sand
1452	1505	53	Anhydrite
1505	1634	99	" & Salt
1634	1841	5 (104)	" "
1841	1907	66	" Gyp & Salt
1907	1980	73	" & Potash
1980	2100	120	" & Salt
2100	2200	100	" & Potash
2200	2714	514	" "
2714	2756	42	" "
2756	2800	44	" & Lime
2800	2834	34	" & " & Gyp
2834	2806	72	" & "
2806	2848	62	" & "
2848	2888	27	" & Lime
2888	3091	96	" & "
3091	3122	31	Lime & Sand
3122	3161	39	" & Anhydrite
3161	3202	41	" & Sand
3202	3245	43	" & Sand
3245	3250	5	" & " Broken
3250	3714	64	" & Sand
3714	3806	92	" & Sand
3806	3808	102	" & " T. P. "