

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State ☒	Fee ☐
---	------------------------------

State Oil & Gas Lease No.
A-1573

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well

UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE, SECTION **22** TOWNSHIP **21-S** RANGE **36-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3609' DF

1. Unit Agreement Name

8. Form or Lease Name
State "I" Com

9. Well No.
2

10. Field and Pool, or Wildcat
**Yates Seven Rivers - Gas
Quince Monument-GSA- Oil**

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
JLL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Abandon Grayburg and put add Queen pay** ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-29-85 and POH w/ rods and pump. Grayburg tbg stuck at 3172' by SN bridge. Cut tbg at 3168' and pulled tbg. RIH w/ 5 1/2" shoe and 6 jts 4 1/2" washpipe and crossover. Washed to 3193'. Circ clean and pulled tbg to 2680'. Ran tbg and tagged top of fish at 3139'. Shoe at 3334'. Killed well and POH w/ tbg and wash pipe. RIH w/ OS and 2 3/8" tbg. Could not rel latch on model D pkr. Ran freepoint and could not get below 3428'. Ran chemical cutter and cut off 2 3/8" tbg at 3415'. POH. RIH w/ 5 5/8" cutter and 10 jts 4 1/2" washpipe. Cut 2 3/8" tbg at 3683'. POH. RIH w/ 4 1/16" x 5 1/2" OS, 3 3/4" gars, and tbg. Latched fish at 3683'. Jarred and rel latch

0+5 NMOCH, 1-JRB, 1-FSD, 1-NLG
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Jerry Sexton Administrative Analyst
DATE **30 May 1985**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
DATE **JUN - 4 1985**

In sub on pkr. POH w/ tbg, OS, and fish. RIH w 7" CIBP and SA
3780'. Capped w/ 35' class 'c' neat cmt. RIH and perfed 3656'-3710'
w/ 4 SPF. RIH w/ 7" PPI pkr and acidized perfs in 5' intervals w/
150 gal each, 15% HCl acid. Pulled tbg and set at 3640'. Fished PFC
valve and fluid plug. Ran swab and flowed well 1 hr. Killed well and
POH w/ tbg and pkr. RIH w/ 2-3/8" SN and tbg. SN LA 3727'
MOSU 5-15-85. Commenced flow testing 5-22-85. Returned well to production
5-28-85 at OBO x 2 BW x 518 MCF in 24 hrs.

RECEIVED

MAY 31 1985

HODGSON