

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. State Oil & Gas Lease No. A-1573
2. Name of Operator AMOCO PRODUCTION COMPANY	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	8. Farm or Lease Name STATE I Cam
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3609' DF	10. Field and Pool, or Wildcat Yates 7 Rivers Queen - Gas Euphrate Monument-GSA - Oil
	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒ Abandon Grayburg, perf add'l Queen pay And fracture stimulate as necessary

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Propose to abandon Grayburg, perf add'l Queen pay and fracture stimulate the Queen as necessary. MISU and Kill well w/ 2% KCL water. Pull production equipment, and RIH w/ 7" CIBP and set at 3780'. Cap w/ 35' class C neat cmt. RIH w/ 4" casing gun and perf Queen interval 3656'-3710' w/ 4 JSFF at 90° or 120° phasing. RIH w/ 2-3/8" prod. string w/ pin point injection pkr on bottom. Space PIP out 5'. Acidize the following intervals w/ a total of 1650 gal. of 15% HCL acid (150 gal per interval): 3710'-05', 3700'-3695', 3690'-3685', 3680'-75', 3670'-65', 3660'-56', 3705'-3700', 3695'-3690', 3685'-80', 3675'-70', 3665'-60. Flush last stage to pkr w/ 14.1 BBLs 2% KCL water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Administrative Analyst DATE 15 April 1985

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 17 1985

CONDITIONS OF APPROVAL, IF ANY: 015 NMCD.H 1-JRB . FJN 1-NLG

Reset PIP at 3640' Fish RFC valve v. sand line. Swab well as necessary to kick well off flowing and evaluate production for 12 to 24 hrs. Release PIP and POOH w/ tubing and pkr. If well needs further stimulation proce. with fracture stimulation.

RIH w/ 3 1/2" work string w/ 7" HDCH, 10,000# pkr on bottom. Set pkr at 3430' and frac Queen w/ 5900 gal. of CO₂, 12,100 gal. 40 lb. HPG x-linked 2% KCL water, 18,000 lbs. 20/40 mesh Ottawa sand, and 39,000 lbs. 12/20 mesh Ottawa sand. SI for 2 hrs and then open well slowly to flow back load. If well produces excess sand w/ load, pinch back to reduce sand production and SI for or more hours (if necessary). Swab well as necessary to kick off flowing. Flow test 24 hrs. Kill well w/ 2% KCL fresh water. POOH w/ tbg. and pkr. RIH w/ production equipment and land seating nipple at 3730'. Swab well to kick off flowing and return well to production.

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APR 16 1985

O.L.B.
HOLD OFFICE