## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 8-3-55 to 8-24-55  POOL Results of Test of Casing Beginning Drilling Operations Remedial Work  Plugging Other Dual Completion  Detailed account of work done, nature and quantity of materials used and result building and ren Bedicantive log, tested 7" casing w/1000 psi, found leak at 579'.  "Bessing at 14,05' recovered 14,16'. Ren new 7" casing with bowl and latched on 7 casing stub. Tested with 1500% for 30 minutes, held ok. Perforated the following intervals: 2710 - 2720, 2736 - 2748, 2768 - 2780, 3010 - 3058, 3094 - 3130, 31354 - 3130, 33124, 33124, 3324, 3348 - 3356, 3360 - 3360, 3300 - 3305, 3305,						
DATE WORK PERFORMED B-3-55 to 8-21-55 POOL Remont  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Detailed account of work done, nature and quantity of materials used and result with the following results obtained, Pruding and ran Radioactive log, tested 7" casing w/1000 pai, found look at 579', 7" easing at 1405' resovered 1416'. Ran new 7" casing with bowl and latched on 7, 7" easing at 1405' resovered 1416'. Ran new 7" casing with bowl and latched on 7, 100 pains. The state of 100 pains	COMPANY	Stanolind Oil and Gr	as Company Box	68 Hobbs Ne	Werden	
DATE WORK PERFORMED 8-3-55 to 8-21-55  POOL Remotal  This is a Report of: (Check appropriate block)  Plugging Remedial Work  Plugging Other Dual Completion  Detailed account of work done, nature and quantity of materials used and result to thing and ran Radioactive log, tested 7° casing w1000 psi, found leak at 579'.  Passing at 14,05' recovered 11,05', Ren new 7° casing with bool and latched on 7° casing stub. Tested with 1500' for 30 minutes, held ok. Perforated the followin intervals: 2910 - 2920, 2938 - 2948, 2968 - 2980, 3010 - 3058, 3094 - 3130, 31354 - 3150, 3126, 3326, 3336, 3350 - 3350, 3300 - 3305, 3350 - 3350,			(Address)			
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Detailed account of work done, nature and quantity of materials used and result tubing and ran Radioactive log, tested 7° casing w/1000 pci, found leak at 579:  - seasing at 14,05' recovered 11,16'. Ran ner 7° casing with bowl and latched on 7° casing stub. Tested with 1500 for 30 minutes, held ok. Perforeted the following intervals: 2910 - 2920, 2938 - 2948, 2968 - 2980, 3010 - 3058, 3994. 3130, 3134 3150, 3138 - 3328, 3348 - 3336, 3380 - 3380, 3300 - 3300, 3535 - 3550, 356, 3594 3625, with 2 shots per foot. Sand oil fraced lates - Seven Rivers - Queen. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been. 20,000 gal lease crude with 16' sand per gallon. Average injection rate 25 Been	LEASE Stat	wELL	NO. 2 UNIT c	S 22 T	21-S R 36-E	
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Other  Date of Test of Casing  Beginning Drilling Operations  Remedial Work  Detailed account of work done, nature and quantity of materials used and result  Date of Test of Casing with the following results obtained, Put  tuthing and rean Radioactive log, teeted 7" casing w/1000 psi, found leak at 5791.  7" easing at 1405; reservered 1416. Ran new 7" casing with bowl and latched on 7  casing stub. Tested with 1500% for 30 minutes, held ok, Perforated the following  intervals: 2910 - 2920, 2938 - 2948, 2968 - 2980, 3010 - 3058, 3094 - 3130, 3144  3154 - 3160, 3318 - 3324, 3348 - 3336, 3380 - 3380, 3400 - 3406, 5534 - 3559, 356  3594 - 3625, with 2 shets per foot. Sand oil fraced lates - Seven Rivers - Queen  20,000 gal lease stude with 1% sand per gallon, Average injection rate 25 EPM.  gas on PT flowed at rate 3000 MCFPD against 950 CPF and 8 HiO in 8 hours on 20/60  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thong. Dia Thong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Production, Solution of the per day  Gas Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Poll Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  I hereby ceptify that the information above is true and complete to the best my knowledge, and complete to the best my knowledge a						
Beginning Drilling Operations    Plugging			a) 69449-55F			
Detailed account of work done, nature and quantity of materials used and result Dually completed 8-24-55 as gas-oil well with the following results obtained. Putuking and ren Badicantive log, tested ?" casing w/1000 psi, found leak at 579'. ?" easing at 1405' recovered 1416'. Ran new ?" casing with bowl and latched on casing stub. Tested with 1500' for 30 minutes, held ok. Perforated the following intervals: 2910 - 2920, 2938 - 2948, 2968 - 2980, 3010 - 3058, 3094 - 3130, 3146 - 3355, 3348 - 3356, 3380 - 3365, 3400 - 3405, 3536 - 3550, 355 3594 - 3525, with 2 shots per foot. Sand oil fraced lates - Seven Rivers - Queen 20,000 gal lease crude with 14 sand per gallon. Average injection rate 25 EPM. gas on PT flowed at rate 3000 MOFFD against 950 CPF and 8 BIO in 8 hours on 20/60 per fluterval (s)  Open Hole Interval Producting Formation (s)  RESULTS OF WORKOVER: BEFORE AFT: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to the bes my knowledges.	This is a Repor	t of: (Check appropr	iate block) Re	sults of Test	of Casing Shut-off	
Detailed account of work done, nature and quantity of materials used and result  Dually completed 8-24-55 as gas-oil well with the following results obtained. Pt tubing and ren Badioactive log, tested 7" casing w/1000 psi, found leak at 579'.  7" easing at 14,05' resevered 14,16'. Ran new 7" casing with bowl and latched on 7 casing stub. Tested with 1500% for 30 minutes, held ok. Perforated the followin intervals: 2910 - 2920, 2938 - 2948, 2968 - 2980, 3010 - 3058, 3094 - 3130, 3144 3154 - 3160, 3318 - 3324, 3348 - 3358, 3380 - 3386, 3400 - 3406, 3535 - 3550, 356 3594 - 3625, with 2 shots per foot. Sand oil fraced lates - Seven Rivers - Queen 20,000 gal lease crude with 1% sand per gallon. Average injection rate 25½ EPM. gas on PT flowed at rate 3000 MCFFD against 950 CPF and 8 BLO in 8 hours on 20/60  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producting Formation (s)  RESULTS OF WORKOVER: BEFORE AFT:  Date of Test Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Poduction, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to the bes my knowledge.	Beginn	ning Drilling Operation	ns Re	medial Work		
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFT. Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to the bes my knowledge.	3154 - 3160, 33 3594 - 3625, vd 20,000 gal leas	118 - 3324, 3348 - 3356 Ah 2 shots per foot. Se crude with l# sand ;	3, 3380 - 3386, 3400 - Sand oil fraced Yates per gallon. Average in against 950 CPF and 8 1	3406, 3535 - - Seven River njection rate BLO in 8 hours	3550, 3560 - 3578, s - Queen with 25g EPM. Eumont	
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OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to the best my knowledge.				(Com	pany)	
Name I W. (V · // Name V A A A K II A ·			above is true a my knowledge.	I hereby certify that the information given above is true and complete to the best of my knowledge.		
Title Name falph Lewbook for Pield Superintendent	Name	M. Ziells				