

NEW MEXICO OIL CONSERVATION COMMISSION

N.

SANTA FE

Santa Fe, New Mexico

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MORF

These wells are now Stanolind State I-
formerly State D Landreth

WELL RECORD

DUPLICATE

on Commission, Santa Fe, New Mexico, on its proper
renty days after completion of well. Follow instructions
lations of the Commission. Indicate questionable data
(?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Landreth production Corporation

1412 Petroleum Bldg., Ft. Worth, Texas.

Company or Operator

Address

State "D"

Well No.

in

N¹/₂ of NW¹/₄

of Sec.

22

21-8

Lease

R.

34-2

N. M. P. M.

Danico

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of the lease

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 8-19-54. Drilling was completed 9-21-54.

Name of drilling contractor E. G. Rowland Address Hobbs, New Mexico.

Elevation above sea level at top of casing 3400 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from 3320 to 3400 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 75 to 302 feet.

FORMATION RECORD

50-0 1000 1

FROM	TO	THICKNESS IN FEET	FORMATION
1			
0	262	262	Sand
262	279	17	Red Red
279	379	100	" " & Sand
379	910	531	" " " & Shells
910	1064	154	" " " Red Rock
1064	1118	54	" " " "
1118	1417	299	" " " "
1417	1448	31	Hard Sand
1448	1538	90	Anhydrite
1538	1560	22	Exc. " & Salt
1560	1576	16	Salt
1576	1584	8	Anhydrite
1584	1593	9	" " & Salt
1593	1630	37	Anhydrite
1630	2702	1072	" " & Salt
2702	2714	12	Anhydrite
2714	2792	78	" " "
2792	2842	50	" " & Gyp
2842	2867	25	" " & Lime
2867	2900	33	Anhydrite
2900	2927	27	" " & Lime
2927	3079	152	Lime
3079	3130	51	Broken Lime & Sand
3130	3155	25	Lime & Dolomite

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

These wells are now Stanolind State I-
formerly State D Landreth

WELL RECORD

DUPLICATE

on Commission, Santa Fe, New Mexico, on its proper
twenty days after completion of well. Follow instructions
of the Commission. Indicate questionable data
(?) SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Landreth production Corporation

1412 Petroleum Bldg., Ft. Worth, Texas.

Company or Operator

Address

State "D"

Well No.

in

N¹/₂ of NW¹/₄

of Sec.

22

T 21-S

Lease

R.

34-E

N. M. P. M.

Sanico

Field,

Lee

County.

Well is 660

feet south of the North line and

660

feet west of the East line of

the lease

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced 8-19-36.

19

Drilling was completed

9-21-36

19

Name of drilling contractor

E. C. Newwood

Address

Hobbs, New Mexico.

Elevation above sea level at top of casing

3900

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

to

No. 4, from

to

No. 2, from

3820

to

3900

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

75

to

262

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
1 1/2" OD	80-10			279'					
9-5/8" O.D.				1473'					
7" OD				3907'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/4"	7" O.D.	3907'	400	Haliburton		
10 1/4"	9 5/8"	1473'	400	"		
18"	13" O.D.	279'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

No

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
X & W	Dowell	Acid	2000 gal.	9-22-36.		

Results of shooting or chemical treatment 3000 Bbls. Based on 3 hr. test with 1-4" opening
through 7" Casing -- 2,000,000 ft. Gas.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

Yes

0-

feet to

3908

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing

Oct. 1, 1936.

19

The production of the first 24 hours was

3000 (3 hr. Test.)

barrels of fluid of which

100

% was oil; No

%

emulsion; No

% water; and

No

% sediment. Gravity, Be

35

If gas well, cu. ft. per 24 hours

2 Million ft.

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. J. Hunter

Driller

Securight.

Driller

E. W. Reed

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this

28th

day of

September

1936

Notary Public.

Odessa, Texas

Sept. 28, 1936.

Place

Date

Name

Position

Supt.

Representing

Landreth Production Corporation

Company or Operator

My Commission expires

6/1/37

Address

Box 576, Odessa, Texas.

FORMATION RECORD

WELL NO. 1

FROM	TO	THICKNESS IN FEET	FORMATION
1			
0	262	262	Sand
262	279	17	Red Bed
279	279	0	" " & Sand
279	910	631	" " " & Shells
910	1064	154	" " " Red Rock
1064	1118	54	" " " "
1118	1417	299	" " " "
1417	1448	31	" " " "
1448	1538	90	Anhydrite
1538	1560	22	" " " "
1560	1576	16	" " " "
1576	1584	8	Anhydrite
1584	1593	9	" " " "
1593	1630	37	Anhydrite
1630	2702	1072	" " " "
2702	2714	12	Anhydrite
2714	2792	78	" " " "
2792	2842	50	" " " "
2842	2867	25	" " " "
2867	2900	33	Anhydrite
2900	2927	27	" " " "
2927	2979	52	Line
2979	3130	151	Broken Line & Sand
3130	3155	25	Line & Dolomite
3155	3212	57	" " " "
3212	3253	41	" " " "
3253	3453	200	Line
3453	3474	21	" " " "
3474	3518	44	Line
3518	3562	44	" " " "
3562	3613	51	" " " "
3613	3614	1	" " " "
		201	TOTAL DEPTH