

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-04752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 445
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line Section 22 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

~~This Approval of Temporary
Abandonment Expires~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01
Type or print name J. K. RIPLEY Telephone No. (915)687-7148

APPROVED BY Paul Kartz TITLE Geologist DATE MAR 15 2001
Conditions of approval, if any:

EMSU # 445

February 27, 2001

API # 30-025-04752

1980' FNL & 660' FWL

S22, T21S, R36E, & Unit E

Eunice Monument South Unit

Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-1/8" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3718'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 445
LOC: 1980' F N L & 660' F W L SEC: 22
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.
(formerly: Arco State "J" #11)

FORM: Grayburg / San Andres DATE:
GL: 3618' STATUS: Producer
KB: 3618' API NO: 30-025-04752
DF: CHEVNO: FA 5892:01

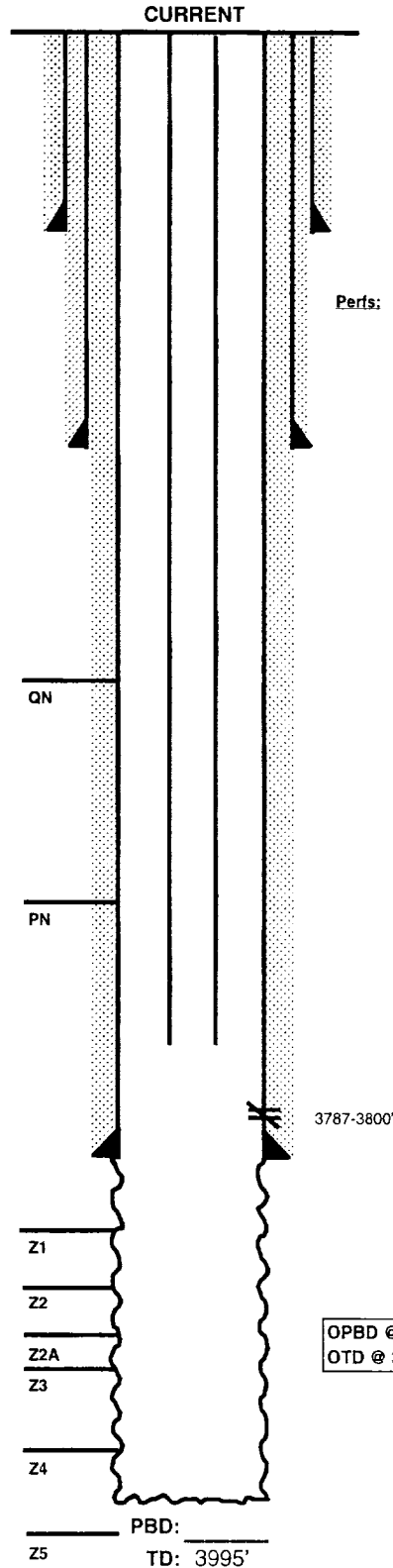
13" OD
CSG
Set @ 274' W/ 200 SX
Cmt circ.? No
TOC @ 24' by calc.

9-5/8" OD
36# CSG 8rd
Set @ 1510' W/ 400 SX
Cmt circ.? No
TOC @ 10' by calc.

Tubing Detail: 6/21/87

Original KBTH: 0.00'
6 Jt. 2-7/8" J-55 6.5# EUE 8rd
tbg: 186.72'
124 Jts. 2-7/8" J-55 6.5# EUE 8rd
tbg: 3758.80'
2-1/2" Seating Nipple: 1.10'
2-7/8" Perforated Sub: 3.18'
2-7/8" 6.5# J-55 EUE 8rd tbg: 30.43'
Landed @: 3980.23'

7" OD
24# CSG 10rd
Set @ 3816' W/ 400 SX
Cmt circ.? No
TOC @ 1006' by calc.



OPBD @ 3872'
OTD @ 3900'

Date Completed: 6/9/1936
Initial Production: 167 BOPD
Initial Formation: Grayburg
FROM: 3816' to 3872' / GOR 0

Completion Data

6/36 Drill to 3900', PB to 3872' w/ junk in hole. Complete naturally.

Subsequent Workover or Reconditioning:

9/39 Selectively perf 3787-3800' ACDZ w/ 500 gals.
7/6/42 PB fr 3900' to 3820' to shut off water. ACDZ w/ 500 gals.
6/44 Drilled cmt & struck iron @ 3870', angling off into formation. Stopped drilling. PB to 3812'. SQZD 3787-3800' w/ 50 SX cmt. TO cmt to 3890' & ACDZ w/ 1000 gals.
2/46 PB to 3872' w/ 35 gals plastic.
5/55 Pushed Guiberson stripper rubber to bottom of well.
4/56 Recovered old strippper rubber.
3/29/61 ACDZ w/ 500 gals.
8/70 ACDZ w/ 1000 gals 15%.
9/23/73 ACDZ w/ 1000 gals 15% HCl.
2/84 Clean out to 3867' & tagged junk. Unable to CO deeper.
6/16/87 Deepen to 3995'. Mill on junk 3870-3889' & drill from 3889-3995'. Log AWS CNL-CCL-GR (logger TD 3984'). RIH w/ prod tbg (landed @ 3821.17'). Test pump - 3 BOPD/ 108 bwpd/ 65 MCFGPD.
7/3/90 Treat w/ 165 gals.
12/1/90 Treat w/ 165 gals.

Additional Data:

T/Queen Formation @ 3524'
T/Penrose Formation @ 3662'
T/Grayburg Zone 1 @ 3846'
T/Grayburg Zone 2 @ 3883'
T/Grayburg Zone 2A @ 3918'
T/Grayburg Zone 3 @ 3942'
T/Grayburg Zone 4 @ 3978'
T/Grayburg Zone 5 @ 4030'
T/Grayburg Zone 6 @ 4063'
T/San Andres Formation @ 4072'
KB @ 3618'

14 10 15



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 Cmt circ.? No
 TOC @ 1006' by calc.

OCD TA-PROPOSAL
 Set CIBP @ 3718', Cap w/ 3 sx
 Cl 'C' cmt.

