

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-3114-4

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name State "J"
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3618' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-17-84, pulled rods and pump, removed tree and installed BOP. Ran tubing and seating nipple, tagged PBTD and POH. Ran two string shots across the internal 3816'-67' POH and ran hit, tubing, and bulldog bailer. Tagged fill at 3847' and cleaned out to 3867'. POH, ran packer and tbg., pkr. set at 3764'. Pumped 500 gal 15% LSTNE Acid with additives. POH with pkr. and tbg.. Ran tubing and seating nipple landed at 3821'. Installed pumping equipment and began pump testing. Pump tested 23 days, last 24 hrs. pumped OBW, OBO, OMC. Ran shoe, cut-rite, float valve, Bulldog bailer, drill collars, and tubing. Tagged fill at 3870' and cleaned out to 3872. POH, ran pkr., seating nipple, and tubing, pkr. set at 3766. Pumped 1000 gal. 15% HCL acid w/add., 150 gal. 30# gelled brine, and 225# rock salt blk.. Flushed with 24 bbl freshwater w/2% KCL. Pulled tubing and pkr.. Ran seating nipple and tubing, seating nipple set at 3826'. Removed BOP, installed tree, and ran pump and rods. Moved off service unit 4-10-84 and began pump testing 4-11-84. Pump tested 19 days, last 24 hrs. pumped 6 BO, 69 BW, and 7 MCF. Well is currently producing.

0+5 NMOCD,H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou. Rm. 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin Analyst DATE 5-8-84

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE  DATE MAY 9 1984  
CONDITIONS OF APPROVAL, IF ANY: