

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3114-4
7. Unit Agreement Name
8. Farm or Lease Name State "J"
9. Well No. 1
10. Field and Pool, or Wildcat Eunice - Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amcco Production Company
3. Address of Operator P. O. Box 68 Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3618' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to stimulate open hole to remove damage and restore permeability as follows:
Pull rods, pump, and tubing. Run "bulldog bailer" with bit and mill or coring tool on bottom. Clean out to PBTD of 3872'. (Use 2% KCl fresh). Pull out of hole with clean out tools. Run in hole with treating packer, seating nipple, and 2-3/8" tubing string. Set packer at apx. 3750' Swab down tubing. Acidize down tubing with 1000 gal 15% HCL with additives. Pump acid in 2 stages as follows: Stage 1 - Pump 500 gal 15% HCL with additives and tail in with 150 gal of 30# gelled brine containing 225# (1.5 ppg) rock salt. Stage 2 - Pump 500 gal 15% HCL plus additives. Flush acid to formation with 31 bbls of clean 2% KCL fresh containing 12 gal WA315. Release packer and pull tubing and packer. Run in hole with seating nipple and 2-3/8" tubing string. Land seating nipple at apx. 3820' Install production equipment. Pump back load and evaluate production.

O+5 NMOCD, H 1-J. R. Barnett, Hou, Rm. 21.156 1-F. J. Nash, Hou, Rm. 4.206
1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3/27/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 30 1984