

NO. OF LINES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

34. Indicate Type of Lease
State ☒ Fed ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REFINISH OR PLUG WELL FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
Location of well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NMPM.

7. Unit Agreement Name
8. Name of Lease Name
State J
9. Unit No.
1
10. Field and Pool, or Annual
Eunice-Monument

15. Elevation (Show whether Dr. RT, CR, etc.)
3618' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to clean out and acidize as follows:
Move in service unit, pull rods, pump and tubing. Shoot openhole from 3816'-3870'. Make two runs. Circulate out fill to 3870'. Run in hole with packer and tubing. Set packer at 3766±. Acidize openhole interval 3816'-3870' with 1000 gals of 15% LSTNE acid containing 1 gal/1000 corrosion inhibitor. Acidize as follows:
a) Pump 500 gals of acid.
b) Pump 330 gals of gelled brine water containing 500 lbs of 100 mesh rock salt.
c) Pump 500 gals of acid.
d) Flush acid to perfs with 1175 gals of F.W.

Run in hole with tubing and seating nipple, landing at 3820'. Run in hole with rods and pump. Place well on production. After all load is recovered perform a scale inhibitor squeeze as follows:
a) Rig up to pump inhibitor down annulus.
b) Load tubing with fresh water and pressure up on tubing on surface.
c) Dump 1 drum of WA 833 mixed with 50 bbl of F.W. down tubing.
d) Flush with 165 bbl of F.W.
e) Shut-in overnight
f) Place well on production.

1-PJS 1-Petro Lewis 1-HOU RM 4.206 1-SUSP

Peter J. Lewis TITLE Assist. Admin. Analyst DATE 9-23-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLES OF APPROVAL, IF ANY
DATE SEP 27 1983