

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on the squeezing of 7" casing perforation and the drilling out of cement plug to 11'	X

Hobbs, New Mexico

Place

7-10-44

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Stanolind Oil and Gas Company, State "J" Well No. 1 in the \_\_\_\_\_  
Company or Operator Lease

SW/4 NW/4 of Sec. 22, T. 21S, R. 36E, N. M. P. M.,  
Barrice Field, Lea County.

The dates of this work were as follows: Casing perforation squeezed 5-22-44. Cement Plug drilled out 6-8-44.  
Notice of intention to do the work was (was not) submitted on Form C-102 on dated May 29, 1944  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" OD casing perforations were squeezed cemented with 50 sacks. Subsequently casing was tested which indicated that formation was completely shut off. On June 8th cement plug was drilled out to 1870' (DF) with reverse circulation and 1000 gallons of acid was then used in cleaning cement off walls of well bore, permitting fluid to flow in unrestricted. As water was used in drilling out plug it was thought that the removal of same would be more economical by use of pumping equipment than the use of swab. Pumping equipment was subsequently installed; however, most recent production tests indicate that work-over failed to increase production. At the present time well is producing by mechanical pump 5 1/2 Bbls. of oil and 20 Bbls. of water per day.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Stanolind Oil and Gas Company Field Superintendent  
Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

10th day of July, 1944

Name Ralph L. Hendrickson

Position Field Superintendent

Notary Public

Representing Stanolind Oil and Gas Company  
Company or Operator

My commission expires 5-5-47

Address Box 274, Hobbs, New Mexico

Remarks:

Roy Garbrough  
Name  
Title