

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL ^{Back} ₄ X	

Hobbs, New Mexico

Place

4-12-44

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company State **"J"** Well No. **1** in the
Company or Operator
SW/4 NW/4 of Sec. **22**, T. **21S**, R. **36E**, N. M. P. M.,
Emice Field, **Lea** County.

The dates of this work were as follows: **April 3, 1944**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **March 27,** 19**44**
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On April 3rd well was plugged back from 3820' (D.F.) to 3812' (D.F.) with two sacks cement using Halliburton's Dump Bailer. Subsequent to plug back, 2" tubing was rerun with only 1 Merla Flow Valve located 500' off bottom, the remaining 4 Merla Valves were not rerun. Well is now being swabbed to remove fluid which is approximately 25% oil and 75% water. Well has shown signs of livening up considerably since swabbing operations were commenced with indications that it will start flowing in the near future. Results of subsequent tests will be furnished your office.

Witnessed by **C. V. Campbell** **Stanolind Oil and Gas Co. Production Foreman**
Name Company Title

Subscribed and sworn before me this

12th day of April, 1944

T. M. Russell
Notary Public

My commission expires 5-5-47

I hereby swear or affirm that the information given above is true and correct.

Name *Wesley Paul Jackson*Position **Field Superintendent**Representing **Stanolind Oil and Gas Co.**

Company or Operator

Address **Box "F", Hobbs, New Mexico**

Remarks:

Wesley Paul Jackson
Name

Title