

JUN 1942

NE. MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING <b>back</b> OF WELL	

Hobbs, New Mexico 6/17/42

Place Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Company State "J" Well No. 1 in the  
 Company or Operator Lease  
 SW/4 NW/4 of Sec. 22, T. 21-S, R. 36-E, N. M. P. M.,  
 Eunice Field, Lea County

The dates of this work were as follows: Commenced 5/26/42; Completed 6/6/42

Notice of intention to do the work was (was not) submitted on Form C-102 on 5/25/ 1942 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

State "J" #1 was plugged back w/ 4 sacks of common cement (#15# slurry) by using Halliburton's dump bailer to 3820' (DF). Prior to plug back this well was loaded up with water and would not flow with the aid of 5 Merla tubing flow valves. Subsequent to plug back, 2" tubing was rerun w/ the Merla valves spaced at 3091', 2801', 2512', 2191', and 1870' from the surface. Average daily production since PB has been approximately 25 BOPD plus 6% water with an estimated 200 MCF of gas flowing through 32/64" surface choke.

Witnessed by L. O. Herndon Stanolind Oil and Gas Company Prod. Foreman  
Name Company Title

Subscribed and sworn to before me this 17 day of June, 1942  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Roy L. Pennington  
Position Field Supt.

In and For Lea County, New Mexico

Representing Stanolind Oil and Gas Company  
Company or Operator  
Address P. O. Box "F", Hobbs, New Mexico

My Commission expires 1/23/46

Remarks:

Roy Pennington  
Name  
INSPECTOR  
Title