

## NE. MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING  
OPERATIONS

REPORT ON REPAIRING WELL

REPORT ON RESULT OF SHOOTING OR  
CHEMICAL TREATMENT OF WELLREPORT ON PULLING OR OTHERWISE  
ALTERING CASINGREPORT ON RESULT OF TEST OF CASING  
SHUT-OFF

REPORT ON DEEPENING WELL

REPORT ON RESULT OF PLUGGING <sup>back</sup> OF WELL

Hobbs, New Mexico

6/17/42

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil &amp; Gas Company

State "J"

Well No. 1

in the

Company or Operator

Lease

SW/4 NW/4

of Sec.

22

T.

21-S

R.

36-E

N. M. P. M.,

Eunice

Field.

Lea

County

The dates of this work were as follows: Commenced 5/26/42; Completed 6/6/42

Notice of intention to do the work was (was not) submitted on Form C-102 on 5/25/ 1942  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

State "J" #1 was plugged back w/ 4 sacks of common cement (#15# slurry) by using Halliburton's dump bailer to 3820' (DF). Prior to plug back this well was loaded up with water and would not flow with the aid of 5 Merla tubing flow valves. Subsequent to plug back, 2" tubing was rerun w/ the Merla valves spaced at 3091', 2801', 2512', 2191', and 1870' from the surface. Average daily production since PB has been approximately 25 BOPD plus 6% water with an estimated 200 MCF of gas flowing through 32/64" surface choke.

Witnessed by L. O. Herndon

Name

Stanolind Oil and Gas Company

Company

Prod. Foreman

Title

Subscribed and sworn to before me this 17

day of June

, 1942

I hereby swear or affirm that the information given above  
is true and correct.

Name

Position

Field Supt.

Notary Public

In and For Lea County, New Mexico

Representing Stanolind Oil and Gas Company

Company or Operator

My Commission expires 1/23/46

Address P. O. Box "F", Hobbs, New Mexico

Remarks:

Ray Vanhook

Name

INSPECTOR

Title