

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Landreth Production Corporation

Odessa, Texas - Box 576

Company or Operator

Address

State **E**Well No. **1**

in

SW $\frac{1}{4}$ of NW $\frac{1}{4}$ Sec. **22**T. **21 S**

Lease

R. **300**

, N. M. P. M.,

Unice

Field,

Lee

County.

Well is **1900** feet south of the North line **22 600** feet **W** of the East **123** of West Line

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced **May 5** 19**36** Drilling was completed **June 8** 19**36**Name of drilling contractor **E. C. Hornum** Address **Hobbs, New Mexico.**Elevation above sea level at top of casing **3410** feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3830** to **3200** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED FROM TO | PURPOSE |
|-----------|-----------------|------------------|------|--------|-------------------|--------------------|--------------------|---------|
| 13" OD | 50 lb. | | | 274' | Tex. Pattern | | | |
| 9 5/8" OD | 36 lb. | Electric Weld. | | 1510' | Baker Float Shoe | | | |
| 7" OD | 24 lb. | | | 3816' | Electric Weld Csg | (Baker Float Shoe) | | |
| | | | | | | | | |
| | | | | | | | | |
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| | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 18" | 13" OD | 274' | 200 | Haliburton | | |
| 12" | 9 5/8" OD | 1510' | 400 | Haliburton | | |
| 8 3/4" | 7" OD | 3816' | 400 | Haliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|------|-----------------------|-------------------|
| | | | None | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

None

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **6-9-** 19**36**The production of the first 24 hours was **1 hr. 167** barrels of fluid of which **100** % was oil; **None** % emulsion; **None** % water; and **None** % sediment. Gravity, Be. **35**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. **Est. 1500 lb.**

EMPLOYEES

J. J. Hunter

Driller

Bill McCausland

Driller

E. W. Reed

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th****Odessa, Texas.** **June 19, 1936.**

Place

Date

day of **June**, 19 **36**

Name

Position

Representing **Landreth Prod. Corp.**

Company or Operator

My Commission expires **June 1, 1937.**Address **Odessa, Texas, Box 576.**

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|--------------------------|
| 0 | 76 | 76 | Sand and Caliche |
| 76 | 265 | 189 | Sand and Shells |
| 265 | 289 | 24 | Red Bed |
| 289 | 1100 | 811 | Red Bed & Sand |
| 1100 | 1125 | 25 | Hard Sand |
| 1125 | 1270 | 145 | Red Rock |
| 1270 | 1320 | 50 | Hard Sand & Red Bed |
| 1320 | 1367 | 47 | Sandy Lime & Red Rock |
| 1367 | 1465 | 98 | Sand & Red Rock, Bed. |
| 1465 | 1467 | 2 | Hard Sand |
| 1467 | 1545 | 78 | Anhydrite |
| 1545 | 2155 | 610 | Anhydrite & Salt |
| 2155 | 2365 | 210 | Anhydrite, Salt & Potash |
| 2365 | 2768 | 403 | Anhydrite & Salt |
| 2768 | 2802 | 34 | Anhydrite |
| 2802 | 2842 | 140 | Anhydrite & Lime |
| 2842 | 3037 | 95 | Lime |
| 3037 | 3089 | 52 | Anhydrite & Lime |
| 3089 | 3129 | 40 | Lime and Sand |
| 3129 | 3153 | 24 | Lime |
| 3153 | 3227 | 74 | Anhydrite & Lime |
| 3227 | 3233 | 6 | Gas Show |
| 3233 | 3620 | 387 | Lime |
| 3620 | 3635 | 15 | Lime |
| 3635 | 3642 | 7 | Lime & Broken Sand |
| 3642 | 3656 | 14 | Lime |
| 3656 | 3693 | 37 | Broken Lime & Sand |
| 3693 | 3719 | 26 | Broken Lime & Lime |
| 3719 | 3786 | 67 | Lime & Dolomite |
| 3786 | 3812 | 26 | Broken Lime & Sand |
| 3812 | 3830 | 18 | Lime ----- T. D. |
| 3830 | 3900 | 70 | Lime ----- Total Depth. |