

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04755
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 452
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 22 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE Paul Kuntz DATE MAR 08 2001
Conditions of approval, if any: Geologist

EMSU # 452
API # 30-025-04755
1980' FSL & 660' FWL
S22, T21S, R36E, & Unit L
Eunice Monument South Unit
Lea County, New Mexico

February 27, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3704'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 452
LOC: 1980' F S L & 660' F W L SEC: 22
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: L ST: N.M.
(formerly: Harry Leonard NCT-A #1)

FORM: Grayburg / San Andres DATE:
GL: 3599' STATUS: Producer
KB: 3604' API NO: 30-025-04755
DF: CHEVNO: FA 5895:01

Date Completed: 8/23/1936
Initial Production: 411 BOPD
Initial Formation: Grayburg
FROM: 3820' to 3892' / GOR 0

Completion Data

Drill to 3892', circ. hole clean & set 5-1/2" csg. D/O cmt to 3896' (PBD). ACDZ OH w/ 2000 gals 50/50 non-inhib. Sol'n. Flow 137 BO + 737 MCFG in 8 hrs. RIH w/ prod tbg & TOTP.

Subsequent Workover or Reconditioning:

1941 Run flow valves @ conn. outside Gas: before prod 36 BOPD + 7.2 BW. Would not flow steady. After prod. flow: 150 BO + 15 BW.
5/44 ACDZ OH w/ 1000 gals 15% acid.
7/50 Run closed lift system.
6/53 Install pumping equipment.
10/56 PB w/ 24 gals Hydromite to 3871'. Frac OH w/ 8000 gals gelled lease oil w/ 1# SPG.
4/65 Dumped 1000 gals 15% NeA.
5/72 ACDZ w/ 500 gals 15% Ne. T/A'd.
3/75 ACDZ w/ 750 gals 15% NeA.
12/77 Selectively perf 3789-3842' (4 SPF). ACDZ w/ 3000 gals 15% NeA + 1000 gals gelled pad. CO fill to 3886'.
7/87 Deepen to 4029'. Log WELEX DSP-GR 3000-4029'. Place on production until lease line agreement is made and convert to injection well.

Additional Data:

T/Queen Formation @ 3560'
T/Penrose Formation @ 3696'
T/Grayburg Zone 1 @ 3872'
T/Grayburg Zone 2 @ 3911'
T/Grayburg Zone 2A @ 3949'
T/Grayburg Zone 3 @ 3974'
T/Grayburg Zone 4 @ 4012'
T/Grayburg Zone 5 @ 4064'
T/Grayburg Zone 6 @ 4110'
T/San Andres Formation @ 4127'
KB @ 3604'

10-3/4" OD
CSG
Set @ 304' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
22# CSG 8rd
Set @ 1539' W/ 300 SX
Cmt circ.? No
TOC @ 64' by calc.

Tubing Detail: 7/28/87

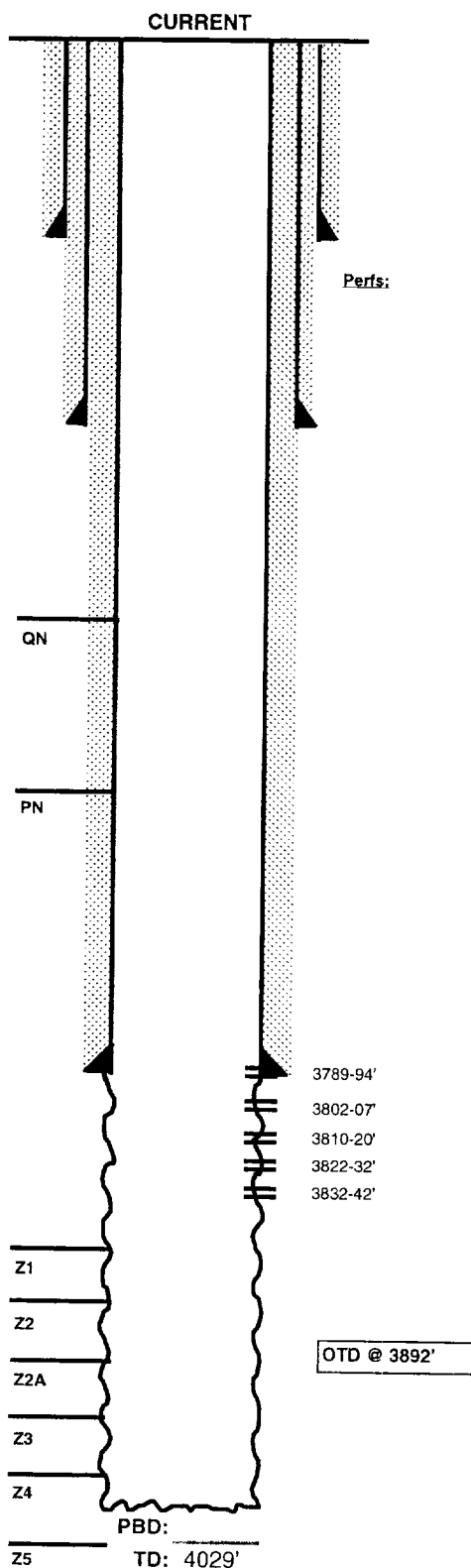
Original KBTH: 5.00'
18 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg: 568.56'
109 Jts. 2-3/8" J-55 4.7# EUE 10V
tbg: 3396.76'
2-3/8" Seating Nipple: 1.10'
2-3/8" Perforated Sub: 4.12'
2-3/8" 4.7# J-55 8rd tbg: 31.12'

Landed @: 4006.66'

Rod Detail: 7/28/87

3/4" X 4' Pony Rod
3/4" X 2' Pony Rod
3/4" X 4' Pony Rod
157 - 3/4" X 25' Grade C Rods
2" X 1-1/4" X 16' Pump

5-1/2" OD
17# CSG 10rd
Set @ 3789' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by calc.





FORM:	<u>Grayburg / San Andres</u>	DATE:	<u> </u>
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DF:	<u> </u>	CHEVNO:	<u>FA 5895:01</u>

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FILE: EMSU452WB.XLS
printed: 2/27/2001