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STRICT II O. Drawer DD, Artesia, NM 88210

STRICT III 00 Rio Brazos Rd., Aztec. NM 87410

STRICT I O. Box 1980, Hobbs, NM 88240

ergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSER ATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator											
nevron U.S.A., Inc.									II API No.		
Idress									- 025-04755		
O. Box 1150, Midland, TX	79702										
ason (s) for Filling (check proper box	()				0	thei (Please	explain)				
ew Well completion	Change in T	ransporter	of:		_		• ,				
ange in Operator	Oil	X	Dry G								
	Casinghead Gas		Conde	nsate							
hance of operator give name address of previous operator						·					
DESCRIPTION OF WELL	ANDIFACE						· · · · · · · · · · · · · · · · · · ·				
se Name	Well	No. Pool	Nama	Inclu	ding Formation						
nia M	1,100	1001	Maine,	пісіц	ding Formation			1 .	d of Lease	Lease No.	
nice Monument South Unit	452		Eunio	e M	lonument G-S	4		State	e, Federal or Fee]	
cation								<u> </u>		<u> </u>	
Unit Letter L	1000										
om Eene E	: 1980	Feet F	rom Th	е	South Lir	ne and	660		Feet From The	West Line	
Section 22 Township	21S	Range		36]	E. N	мрм,				Elife	
DESIGNATION OF TRAI	VSPODTED OF OR		AZ A ZENE			IVIF IVI,		Lea		County	
e of Authorized Transporter of Oil		densate	NATU	JKA							
	X			i	Address (Gi	ve address i	to which a	prov	ed copy of this fo	rm is to be sent)	
IT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline						66, Houston, TX 77210-4666, Suite 2604					
e of Authorized Transporter of Casin		r D y Gas		T	Address (Gi	ve address t	o which a	ion,	ed copy of this fo	6, Suite 2604	
ell prode Oil of liquidergy Pi	nalina ho					, , , , , , , , , , , , , , , , , , , ,	о тист ир	ιρτονι	ea copy of this fo	rm is to be sent)	
location of tanks Effective 4-	POILUME LIF Sec.	Twp.	Rge		Is gas actually con	nected?	When '	?			
Ellective 4-	1-84			- 1	•		İ				
s production is commingled with that	from any other lease or me		<u> </u>		Yes Yes				Unknown		
COMPLETION DATA	rom why outer lease or po	oi, give co	mmıng	ling o	order number:						
	Oil We	II Gas	Well	Nou	Well Workover	15	1				
Designate Type of Completion	1 - (X)	Jan Gas	*** 611	INEW	Well Workover	Deepen	Plugbao	:k	Same Res'v	Diff Res'v	
Spudded	Date Compl. Ready to P	rod.		Tota	l Depth	<u> </u>	D D 70		L	<u> </u>	
ations (DF, RKB, RT, GR, etc.)					и вори		P. B. T.	D.			
Attons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Oil/Gas Pay	Tubing Depth					
ations				L					_		
							Depth C	asin;	g		
	TUBING, (CASING A	ND C	EME	NTING RECORD						
HOLE SIZE	CASING & TUBIN	NG SIZE			DEPTH SET		т		SACKS CEN	CENTON.	
							 		SACKS CEN	MENI	
						 					
EST DATA AND REQUES	T FOR ALLOWAR	LF			· — — — —		<u> </u>				
WELL (Test must be after re	ecovery of total volume of	load oil an	d must	ha aa	und to an area.						
irst New Oil Run To Tank	Date of Test	ioda on an	2 ////251	Produ	icing Method	(Flow pure	for this de	pth of	r be for full 24 ho	ours)	
of Test						Producing Method (Flow, pump, gas lift, etc.)					
TOT TEST	Tubing Pressure			Casing Pressure				ize	 		
Prod. During Test	Oil - Bbls.										
			- [Water	- Bbls.	Gas - MCF					
WELL	<u> </u>						<u> </u>		·		
Prod. Test - MCF/D	Length of Test	··	7.	Shle '	Condensate A O Com	,	la ·				
				Bbls. Condensate/MMCF				Gravity of Condensate			
Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing Pressure (Shut - in)			Choke Si	Choke Size			
	<u></u>					-,	CHORC SI	LC			
			1								
reby certify that the rules and regulation	ons of the Oil Conservation	1			OIL	CONS	FRVA	TIC	ON DIVISIO	NAC IAC	
sion have been complied with and tha	it the information given ab	ove					,	110	DIVIDIO		
are and complete to the best of my knowledge and belief.				D	ate Approved	i Fi	FR G c	10	າ <i>ດ ເ</i>	1	
K. Kinlein							ب لا نار	, 1	734	· · · · · · · · · · · · · · · · · · ·	
ature			J	B	y — Origin	IAL SIGN	SD BY	Eon	Y SEXTON		
C. Ripley	T.A.			T :		DISTRICT	I SUPF	₩VI¢	SOR		
ed Name	Title			11	tle						
/94	(915)687-7148										
	Telephone No.									1	
TRUCTIONS: This form is to be fil	ed in compliance with D	10 1104		-							
loomest for the state of	re combinance with Kn	ie 1104									

lequest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

all sections of this form must be filled out for allowable on new and recompleted wells.

ill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

eparate Form ${
m C\cdot 104}$ must be filed for each pool in multiply completed wells.