

Operator <b>Chevron U.S.A., Inc.</b>		Well API No. <b>30 - 025-04755</b>
Address <b>P. O. Box 1150, Midland, TX 79702</b>		
Reason (s) for Filling (check proper box) <div><input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator</div> <div><input type="checkbox"/> Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/></div> <div><input type="checkbox"/> Other (Please explain)</div>		
Chance of operator give name and address of previous operator		

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Eunice Monument South Unit</b>	Well No. <b>452</b>	Pool Name, Including Formation <b>Eunice Monument G-SA</b>	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <b>L</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>22</b> Township <b>21S</b> Range <b>36E</b> , NMPM, <b>Lea</b> County				

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>COTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline</b>		Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 4666, Houston, TX 77210-4666, Suite 2604</b>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ? <b>Yes</b>	When ? <b>Unknown</b>
If this production is commingled with that from any other lease or pool, give commingling order number:						

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing g			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  

Signature  
**J. K. Ripley**

T.A.  
**1/18/94**

Date  
**(915)687-7148**

**OIL CONSERVATION DIVISION**

Date Approved **FEB 10 1994**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **DISTRICT I SUPERVISOR**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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