

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Eunice Monument South Unit	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name	
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 452	
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21 S</u> RANGE <u>36 E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CO/Dpn/Log/Perf/Acdz

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

It is proposed to clean out, deepen from current TD of 3892 to new TD of 4029'.
Log, evaluate for perms, stimulate as required and return to production.
(The subject well is a lease line injector and shall be placed on production until
a lease line agreement is made. It will be then converted to injection.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Akins TITLE Staff Drilling Engineer DATE June 29, 1987

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 1 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 30 1987
OCD
HOBBS OFFICE