

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04756
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 22 Township 21S Range 36E NMPM County LEA		8. Well No. 451
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

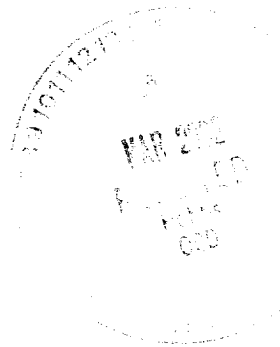
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/11/02
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY GARY W. YITTLE DATE MAR 19 2002
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

EMSU # 451
API # 30-025-04756
1980' FSL & 1980' FWL
S22, T21S, R36E, & Unit K
Eunice Monument South Unit
Lea County, New Mexico

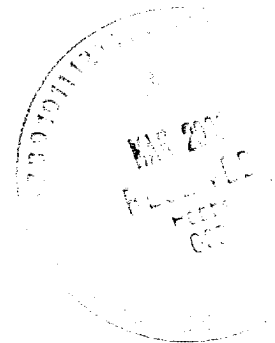
February 28, 2002

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. Pull rods and pump
3. ND WH. NU BOP.
4. Pull 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3786'. POH.
4. Set CIBP @ 3750'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260





WELL DATA SHEET

LEASE: EMSU WELL: 451
LOC: 1980' F S L & 1980' F W L SEC: 22
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: K ST: N.M.
(formerly: Harry Leonard NCT-A #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3585' STATUS: Producer
KB: 3596' API NO: 30-025-04756
DF: _____ CHEVNO: FA 5896:01

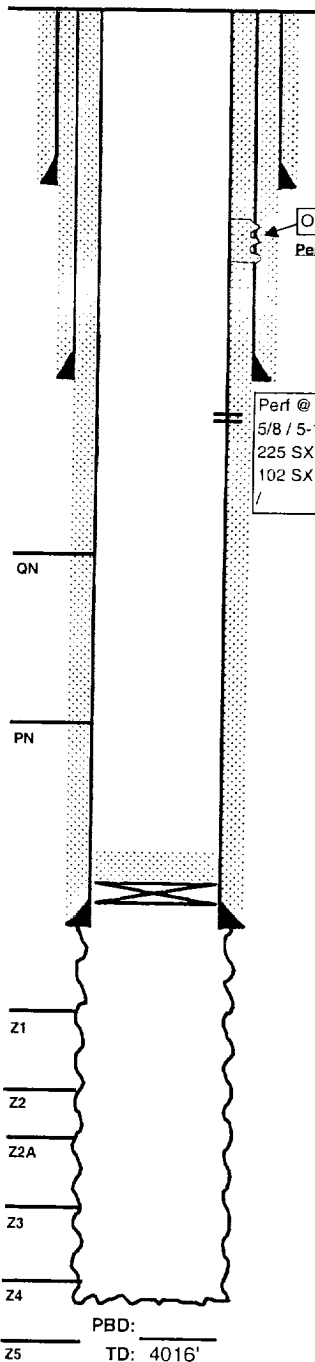
Proposed TA

10-3/4" OD
32# CSG
Set @ 299' w/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
22# CSG
Set @ 1494' w/ 275 SX
Cmt circ.? No
TOC @ 142' by calc.

Plugging Detail:
CIBP @ 3750' with 35' cmt cap on top

5-1/2" OD
17# CSG
Set @ 3786' w/ 225 SX
Cmt circ.? No
TOC @ 1652' by calc.



Date Completed: #####
Initial Production: F/ 480 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3786' to 3890' / GOR 2936

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

3/44 ACDZ w/ 1000 gals. Test Flwg 134 BO/ 134 BW. B/4 - 36 BO/ 2 BW.
3/50 ACDZ w/ 1000 gals. 15% acid. Tst flwg 62 BO/ 11 BWPD.
9/51 Install gas lift equipment.
6/53 Install ppg equip. Tst 41 BO/ 24 BW/ PDP/ GCR 26' 12'.
4/55 C/O to TD. PB w/ hydromite to 3869'. ACDZ OH w/ 2500 gals 15% NeA. Frd lk in 5-1/2" csg @ 869'. Perf @ 1515' w/ 2 JHs. Set CIGR @ 1469'. CMTD w/ 225 SX. Circ. 12 SX out 7-5/8" bradenhead. CMTD down 10-3/4" w/ 102 SX. D/O, C/O cmt & CIGR. Put on prod. Tst - 15 BO/ 40 BW/ 119 MCF. B/4 - 3 BO/ 1 BWPD.
12/61 ACDZ w/ 1000 gals. 15% NeA. Tst - 0 BO/ 0 BWPD. TA'd well (SI).
3/62 Ppd 1000 gal Gypsol & 1000 gals 15% NeA. Tst 0 BO/ 0 BW. Left TA'd.
4/85 XO WH. Ppd 330 BW to establish circ. Would not circ. Foam drill & C/O hole to 3890'. ACDZ w/ 5000 gals 15% NeFeA in 5 stgs. w/ GRS as diverter. Blocked off w/ 4000 gals acid. Swb dry. No fluid entry. Ppd 50 BBLs FW to dissolve salt. Chem sqzd. Put on prod. Tst - 7 BO/ 6 BW/ 34 MCFG. B/4 - T/A'd.
4/86 Chem sqzd.
10/86 Chem sqzd.
7/87 Deepen to 4016'. Log. RTP. Tst - 10 BO/ 52 BW/ 149 MCFPD. FL - 111' ASN. B/4 - test: 6 BO/ 78 BW/ 93 MCFGPD.
4/89 Scale sqzd.
4/93 Production: 17 BOPD/ 1289 BWPD/ 22 MCFPD (sub pump test has FL = 100-200' above pump)
7/93 Set pkr @ 3740'. Tst casing, leaked 300 to 210 in 10 min. Possible leak @ 1515', sqzd perfs or old casing lk @ 869'. Swb. FFL @ 3250'. SWIFN. Swb, no overnight fluid entry. Pretreat 52 bbls. Polymer treat w/ 550 bbls. Flush w/ 75 bbls. oil. Swb 20 bbls. swab OH fr 3786-4016' & rec'd 48 bbls. ACDZ w/ 2500 gals 15% flush to top perf. Swab 15 bbls. SN @ 3984'. Tst: B - SI (594). Prior to SI: 15 BO/ 1282 BW/ 20 MCFG. A - 9 BO/ 117 BW/ 24 MCFG.

Additional Data:

T/Queen Formation @ 3446'
T/Penrose Formation @ 3679'
T/Grayburg Zone 1 @ 3856'
T/Grayburg Zone 2 @ 3903'
T/Grayburg Zone 2A @ 3935'
T/Grayburg Zone 3 @ 3964'
T/Grayburg Zone 4 @ 3998'
T/Grayburg Zone 5 @ 4048'
T/Grayburg Zone 6 @ 4084'
T/San Andres Formation @ 4094'
KB @ 3596'