Winserster WilsCELLANEOUS REPORTS ON WELLS (Restandarrist WilsCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commitsion Rule 1106) Name of Company Case Weil No. Unit Letter Section Townally Dere book of a townally Section Townally Dere book of the townally This IS A REPORT OF (Check appropriate block) Desting Drilling Operations Casing Test and Cement Job D Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. Treated formabiling townally to the townally obtained. Winsersed by Position Company Onl Oll Corporation ORIGNAL VELL DAT Deve for produce - Will still be carried as temporarily abandoned. Winsersed by Posting Darba to new of the townall obtained. Disting Darba to new produce - Will still be carried as temporarily abandoned. Onl Oll Corporation Disting Darba to new produce - Will still be carried as temporarily abandoned. Doil Stri	- NUMBER			······				· · · · · · · · · · · · · · · · · · ·	,,,,,,	
Witnessed by Position Company Company Witnessed by Position Casing Test and Test a	SANTA F						-			
Witnessed by Position Company Company Reage Detailed account of work done, nature and quantity of membrane later of the operation of the set of the se				NEW MEXICO	OIL C	ONSER	VATIO		DN FORM C-1	
Winterstein AISCELLANEOUS REPORTS ON WELLS Image of Company Address Call Ol Corporation Bag 2167, Hebba, New Hexico Image of Company Address Mame of Company Address Image of Company Address Image Jonard #A Yell No. Date Work Performed Pool March 2 to 7, 1050 Song Test and Company March 2 to 7, 1050 Song Test and Company March 2 to 7, 1050 This Is A REPORT OF: (Check appropriate block) Plugging Casing Test and Coment Job Image of Company Plugging Remedial Work Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Treated formation with 1000 gals 155 HEA down 5-1/2° gasing. Did not produce - Will still be carried as temporarily abandoned. Producting Interval ORIGNAL WELL DAT Producting Interval Complexing ORIGNAL WELL DAT Producting Interval Complexing Depth Joing Dameter Jabb Jabb Jabb PE Eler. TD Producting Interval Complexing Depth Jabis Dameter Jabb Jabb <t< td=""><td>LAND OF</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(Rev 3-55)</td></t<>	LAND OF								(Rev 3-55)	
It is account of Company Address Opic Cill Comporation Address Desc of Company Address Desc of Company Address Date Work Performed on Twis is A REPORT OF: (Check appropriate block) County Date Work Performed on Twis is A REPORT OF: (Check appropriate block) County Date Work Performed on Twis is A REPORT OF: (Check appropriate block) County Date Work Performed on Twis is A REPORT OF: (Check appropriate block) County Description Casing Test and Casing Test and Casing to the Report of Company County Description Casing Test and Casing to the Report of Company County Description This is A REPORT OF: (Check appropriate block) Company Description Casing Test and Casing to the Report of Company County Description The Remedial Work Company Description The Remedial Work Company Description Producing Features Company Did not produce - Will still be carried as temporarily abandoned. Did not produce - Will still be carried as temporarily abandoned. P Eler. TD Ontention Wetle Part Date of Basen Date of Basen Date of Basen Date of Completion Date of Basen Date of Completion Date of Basen Date o		RTER GAS		MISCELL	ANEOU	IS REF	PORTS	ON WELLS	•	
Name of Company Address Bar 2017 Old Corporation Name of Company Less Bar 2017 Retains the section How No. Date Work Percent Burice County Range Date Work Percent Burice County Less Range Date Work Percent Burice County Less Range Date Work Percent Burice County Less Range Detailed account of work done, assure and quantity of matrials used, and results obtained. Treated formation with 1000 gals Gypsol followed by 1000 gals losse oil end Did not produce - Will still be estried as temporarily abandoned. Did not produce - Will still be estried as temporarily abandoned. DF Eler. Tobac V FOR REMEDIAL WORK REPORTS ONLY Company ORIGINAL WELL DATA Production Buresson Coll Corporation JSS01 3800 JSS6 Company JSS01 3806 Science Company Percention and contract of the string Depth JSS6 RESULTS OF WORKOVER Science Company Producing Formation(s) Date of Test Science Company RESULTS OF WORKOVER Company			(Subm	lit to appropria	Dinaul					
Object Oil Corporation Desc 2167, Hobbs, New Maxico Lense Well No. Unit Letter Section Township Range Herry Laonard AM 2 1 Range Soonty Range Herry Laonard AM 2 1 Range Soonty Soonty Soonty Range Soonty <	News	~					as per (ommission Rul	le 1106) ;	
Lease Weil No. Duit Letter Section Township in Market Hearpy Leonard 14 Pool I 2 21_3 36-E Date Work Performed Pool County Image 1 36-E Bergin Line THIS IS A REPORT OF: (Check appropriate block) Image 1 1 Pluggins Casing Test and Cenent Job Image 1 1 Pluggins Casing Test and Cenent Job Image 1 1 Prestied formation with 1000 gals 000 gals 000 gals 1000 gals 1000 gals 1000 gals 1000 gals 000 gals 1000 gals 000 gals 0000 gals 000 gals 0000 gals 000 gals 000 gals 000 gals 000 ga					Addre	ss		······································		
Barty Loosand AA 2 K electer of the formation forward in the sector of	Lease	OLL Corporat	:1 on	W/ II NI	Ber	r 2167	Hobb	, New Mexic	00	
Nameh 2 to 7, 1062 Bunice County THIS is A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job I Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. I Other (Explain): Treated formation with 1000 gals Gypsol followed by 1000 gals lease cil and acidianed with 1000 gals 15% NEA down 5-1/2° gasing. Did not produce - Will still be carried as temporarily abandoned. Winnessed by Position Company O. B. Loop Fill IN BLOW FOR REMEDIAL WORK REPORTS ONLY OF Elev. TD Particulation Research 150 3800 2369 Posting Diameter Tobing Depth Oil String Diameter 23/80 Stable 5-1/2° Part Interval Distring Depth 3767 Poducing Formation(s) TD0-3/3 Stable Broduction Bortanico(s) TD0-3/3 Stable Stable Stable Stable Stable Poducing Formation(s) Tobing Depth Stable Stable Stable Stable Stable Stable Stable Stable Stable Stable		w Teenand HAN	1	well No. Ur	ut Letter			-		
Witnessed by Position Company Company 0. R. Lamp FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Other (Explain): Witnessed by Position Company 0. R. Lamp FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY 0 PE Elev. TD Parameter and quantity of materials used, and results obtained. Treated formation with 1000 gals 15% REA down 5-1/2" casing. Did not produce - Will still be carried as temporarily abandoned. Witnessed by Position Company 0. R. Lamp FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY 0 F Elev. TD 98 TD 3800 3809 3809 320,3369 Tobing Depth 3806 2-3/78 3806 Standards 99 B TD 3806 Standards 3803 3806 Standards 90 B Standert Tubing Depth Standards 2-3/78 3806 Standards 90 B Standert Standards Standards 91 String Diameter Standards Standards 92-366 3806 Standards Standards 92-364 Standards					A			<u>~S</u>	<u>36-8</u>	
Defining Drilling Operations Casing Test and Coment Job Dotter (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Treated formation with 1000 gals Gypsol followed by 1000 gals lease cil and soldised with 1000 gals 15% REA down 5-1/2° casing. Did not produce - Will still be carried as temporarily abandoned. Wineesed by Preduction Presents O. R. Keep FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY OF Elev. TD Standarder State of Tubing Depth JOI String Diameter JOI String Diameter Zaylas State of Mice of	Kerr	h 2 to 7, 196				1	Les			
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Treated formation with 1000 gals Cypeol followed by 1000 gals lease cil and coldinad with 1000 gals 15% HEA down 5-1/2° casing. Did not produce - Will still be carried as temporarily abandoned. Witnessed by Position OR R. Keep Production Bersman Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Production Bersman ORIGINAL WELL DATA Production Bersman Oli String Diameter 2303-3869 Producting Formation(s) Before Test Date of Oil Production Gas Production Gas Producting Formation(s) Before Test Date of Oil Production Gas Production MCFPD Before Workover Bid not produce - Will still be carried as t/A Miter Workover Date of Oil Production Gas Production Gas Production Gas Production Gas Production BPD <td>FT Basi</td> <td></td> <td>THIS IS</td> <td>A REPORT OF</td> <td>: (Check</td> <td>appropria</td> <td>te block)</td> <td></td> <td></td>	FT Basi		THIS IS	A REPORT OF	: (Check	appropria	te block)			
Detailed account of work done, nature and quantity of materials used, and results obtained. Treated formation with 1000 gals 15% REA down 5-1/2° casing. Did not produce - Will still be carried as temporarily abandoned. Winessed by OR ELEV. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D Ston Ston Babba Production Stone for a string Diameter Detail Dif Production RESULTS OF WORKOVER Test Date of Fill Production Case Production BPD Cabie feer/Bbl Case Well MCEPD After Werkover Standing - T/A After OIL CONSERVATION COMMISSION FILM Standing - T/A ORIGINAL WELL Part A string Diameter Discover Standing - T/A ORIGINAL STILL De Castried as T/A ORIGINAL WELL Part A string Diameter OIL CONSERVATION COMMISSION FILM Standing - T/A Name He Matheward Name					ement Job	· [X Other	(Explain):		
Treated formation with 1000 gals Gypsol fellowed by 1000 gals lease oil and eeidised with 1000 gals 15% WEA down 5-1/2" casing. Did not produce - Will still be carried as temporarily abandoned. Wineessed by Position O. R. Kenp Preduction Research Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA <										
Treated formation with 1000 gals Gypsol fellowed by 1000 gals lease oil and ecidised with 1000 gals 15% NEA down 5-1/2" casing. Did not produce - Will still be carried as temporarily abandoned. Witnessed by Position O. R. Keep Preduction Research Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY OF Elev. T D Stage Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA OF Elev. T D Stage PB T D 3800 Base Original with 1000 gals Gypsol for Remediation Research Original Well DATA Original Well DATA Stage PB T D Stage Base Original Well DATA Original Well DATA Original Well DATA Stage Completion D Stage Completion D Stage Stage Original String Diameter Oil String Diameter Stage Stage Stage Stage Producing Formation(s) BPD Before WORKOVER Test Date of MCFPD	Detailed a	ccount of work done	, nature and quantity	of materials used	l, and res	ulte obte	and a		· · · · · · · · · · · · · · · · · · ·	
Witnessed by Position Company O. R. Kemp FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ONLY OF Elev. T D PB TD Producing Interval Completion D OF Elev. T D PB TD Producing Interval Completion D Sola 3800 3869 10-13-36 Tubing Diameter Tubing Depth 0il String Diameter 0il String Depth 2_3/8 n 38.6 5-16* 3787 Peroducing Formation(s) Upper San Andree 3787 Peroduction Gas Production Water Production GOR Gas Well Moreover Standing - T/4 MCFPD Water Production BPD Gas Well Moreover Standing - T/4 Interval BPD MCFPD Mater Production GOR Gas Well Oll CONSERVATION COMMISSION Interby certify that the information given above is true and to the best of my knowledge. Destion Opported by Mate Name Mutuut Mateut										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA		-			· -					
ORIGINAL WELL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 3501 Completion D 3800 Poly Producing Interval Completion D 3800 3803-3869 LO-13-36 ORIGINAL WELL DATA Producing Interval Completion D 3803-3869 OII String Depth OII String Depth OII String Depth 2.3/8* OII String Depth 2.3/8* OII String Depth 2.3/8* OII String Depth 2.3/8* OII String Depth 3803-3869 OII String Depth 3787 Producing Formation(s) JBE SULTS OF WORK OVER Test Date of OII Production MCFPD Water Production Cubic feet/Bbl MCFP MCFPD Standing - T/4 OIL CONSERVATION COMMISSION Intereby c		Kemp		Preductio	n Tere		Gulf O	11 Corporat:	ion	
D F Elev. T D P B T D Producing Interval Completion D 3501 3800 3800 3869 3803-3869 10-13-36 Publing Diameter Tubing Depth Oil String Diameter Oil String Depth 0il String Depth 2-3/8 m 386 String Diameter Oil String Depth 3787 Perforated Interval(s) 3803-3869 10-13-36 Ppen Hole Interval 3803-3869 3787 Test Date of Test Oil Production BPD Gas Production MCFPD GOR Cubic feet/Bbl Gas Well Before Workover Standing - T/A MCFPD Mater Production BPD Gas Well McKever Did not produce - Will still be carried as T/A I hereby certify that the information given above is true and to the best of my knowledge. OIL CONSERVATION COMMISSION Name Muture Muture Atter Position Name Muture Muture			FILL IN BEL	OW FOR REME	DIAL WO		PORTSC	NLY		
3501 3800 3669 3603-3869 10-13-36 Probing Diameter Tubing Depth Oil String Diameter Oil String Depth 0il String Depth 2-3/8# 3866 9 3803-3869 0il String Depth 2-3/8# 3866 9 3787 Performed Interval 3866 9 3787 Performed Interval 9 9 9 9 3803-3869 Upper San Andres 3787 Performed Interval 9 9 9 3803-3869 Upper San Andres 9 Test Date of Test 0il Production BPD Water Production BPD GoR Cubic feet/Bbl Before Workover Standing - T/A MCFPD BPD Cubic feet/Bbl MCFP Motever Did not produce - Will still be carried as T/A Interby certify that the information given above is true and to the best of my knowledge. 9 OIL CONSERVATION COMMISSION Name Name Mutuation Out of by Mutuation Name Mutuation Out of by Mutuation Name Mutuation) F Elev.	TD)		WELL DA					
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth 2=3/8# 3846 9 9 3787 Perforated Interval(s) 9 9 9 9 9 Perforated Interval(s) 9			1890	1	o				Completion Date	
State State State State perforated Interval(s) Producing Formation(s) Ipper San Andree Bending RESULTS OF WORKOVER Test Date of Test Oil Production BPD Before Standing = T/A MCFPD After Did not produce - Will still be carried as T/A I hereby certify that the information given above is true and to the best of my knowledge. OIL CONSERVATION COMMISSION Name August Name August Name	_					Diamete	 I		Depth	
Ppen Hole Interval Producing Formation(s) 3803-3869 Upper San Andree Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Before Stending - T/A MCFPD BPD Cubic feet/Bbl MCFP Morkover Stending - T/A Interview Interview Interview Interview OIL CONSERVATION COMMISSION Interview Interview Interview Interview Interview Pproved by Mathematic Name Name Mathematic Mathematic Position Mathematic Mathematic	2-3/8		3846		5	14.			-	
Producing Formation(s) Broducing Formation(s) Test Date of Oil Production BPD Before Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well MCFP Morkover Standing - T/A Indext produce - Will still be carried as T/A Indext produce above is true and to the best of my knowledge. OIL CONSERVATION COMMISSION Name Name Method Name Method Name Method Name Method Name Method Name	CHOINCU I	itervar(s)								
BO3-3869 RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well MCFP Before Stending - T/A MCFPD BPD Cubic feet/Bbl MCFP Morkover Stending - T/A Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A OIL CONSERVATION COMMISSION Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A or the best of my knowledge. Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A out conservation commission Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A out conservation commission Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A out conservation commission Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A out conservation commission Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A out conservation commission Image: Stending - T/A Image: Stending - T/A Image: Stending - T/A out conservation Image: Stending - T/A	pen Hole Iı	iterval			Producia	F				
RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well MCFP Before Workover Standing - T/A MCFPD MCFPD BPD GOR Cubic feet/Bbl Gas Well MCFP After Workover Did not produce - Will still be carried as T/A I hereby certify that the information given above is true and to the best of my knowledge. I hereby certify that the information given above is true and to the best of my knowledge. pproved by Jestic M. Cuments Name Mutuut itle Position Position Mutuut										
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well MCFP Before Workover Standing - T/A MCFPD BPD Gor BPD MCFP After Workover Did not produce - Will still be carried as T/A I hereby certify that the information given above is true and to the best of my knowledge. OIL CONSERVATION COMMISSION Name After Name After Position				RESULTS OF	WORKO	VER	546926			
Before Workover MCFPD BPD Cubic feet/Bbl MCFP McFP BPD BPD Cubic feet/Bbl McFP BPD BPD Cubic feet/Bbl McFP BPD BPD BPD OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. Position Mame McH	Test			Gas Product	ion V	Vater Pro	duction	GOR	Geo Wall D	
After Workover Did not produce - Will still be carried as T/A OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. pproved by Mame Masshe Mame Masshe Mame Manuerts Position				MCFPD				Cubic feet/Bb	Gas Well Potential MCFPD	
Workover Did not produce - Will still be carried as T/A OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. pproved by Mame Mushie Mame Main Position		- APTENTING .	/4	+						
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. Name Name Position Position		Did not prod		1) be same		r/a -				
pproved by Jestie A. Claments Name Jun Knessele				na dettj	I hereby	certify t	hat the in	formation given a	above is true and comple	
ite Position An Knexcel	pproved by			·····			KIIOWIEdg			
Position Position		Destio &	£ 1	The Knowle						
	tle		<u>~</u>							
	ite					Produc	tion M	àna de se		
Company	ιτe				Company					
Gulf Oil Corporation					Galf	011 00	rporet	ion		