NUMBER OF	COPIES PECEIVED		-	··	-		_			
SANTA FE				EW MEXIC		ONSER	- VATION	COMMISSIC	N .	FORM C-103
U.S.G.S. LAND OFFI TRANSPOR	OIL							N WELLS		(Rev 3-55)
PRCRATION	GAS		(Submi					mmission Rul	~ 110	(6)
Name of C		· · · · · · · · · · · · · · · · · · ·	-4.		Addre				e 110 	
	M a Corporat	ion					57. Hohr	s, New Mer	ri an	
Lease	-		V	Vell No.	Unit Letter	Section	Township		Ran	ige
Date Work	Leonard #AM Performed	Poo			<u> </u>	22	County	S		36-E
Novembe	r 29-30, 1 9	61	Emic				1	<u></u>		
Begin	ning Drilling Ope	rations		a REPORT ((East Inter)		
Plugg		.1410115		nedial Work	Cement Ju	υ	T Other (Explain):		
	count of work do				sed and so	Ao:	dising			·····
at t	did not pro his time for	r this	well.							
	уу			Position			Company			
	•			Product	ion For	TO STO		1] Courses	tion	
Witnessed b	•	F	ILL IN BEL	Product		ORK RE	0.10 0		tion	
Witnessed b	Kemp	Γ D	ILL IN BELC	Product	ion For Medial W Al Well (ORK RE	0.10 0	NLY		ompletion Date
Witnessed b O. R. D F Elev.	Kemp	гр 38	90	Product DW FOR RE ORIGIN PBTD	MEDIAL W	VORK RE	PORTS O Producing	NLY	Co	ompletion Date
Witnessed b O. R. D F Elev. Tubing Dian	Kemp neter	гр 38	9 0 ing Depth	Product DW FOR RE ORIGIN PBTD	MEDIAL W AL WELL C Oil Strin	ORK RE	PORTS O Producing	NLY Interval 01 Strin	Co g Dep	6-10-55
Witnessed b O. R. D F Elev. Tubing Dian 2-3/8	Kemp neter	гр 38	90	Product DW FOR RE ORIGIN PBTD	MEDIAL W AL WELL C Oil Strin	VORK RE	PORTS O Producing	NLY Interval 01 Strin	Co	6-10-55
Witnessed b O. R. D F Elev. Tubing Dian 2-3/F Perforated I	Kemp neter 3 H nterval(s)	гр 38	9 0 ing Depth	Product DW FOR RE ORIGIN PBTD	MEDIAL W AL WELL I Oil Strin	NORK RE DATA ng Diamet 1/28	Producing Broducing Broducing	NLY Interval 01 Strin	Co g Dep	6-10-55
Witnessed b O. R. D F Elev. Tubing Dian 2-3/f Perforated I Open Hole In	Kemp neter 3 H nterval(s)	гр 38	9 0 ing Depth	Product DW FOR RE ORIGIN PBTD 38	MEDIAL W AL WELL I Oil Strin Produci	NORK RE DATA ng Diamet 1/28	Producing Broducing Broducing	NLY Interval 01 Strin	Co g Dep	6-10-55
Witnessed b O. R. D F Elev. Tubing Dian 2-3/f Perforated I Open Hole In	Kemp neter n nterval(s) Date of	r D 38 Tubi	90 ing Depth 3846 Dil Production	Product DW FOR RE ORIGIN PBTD 38 RESULTS Gas Pro	MEDIAL W AL WELL I Oil Strin Produci OF WORK	NORK RE DATA ng Diamet 1/28 ng Format OVER Water Pr	Producing Producing 3B3C tion(s)	NLY Interval Oil Strin	Co g Depr	6-19-55
Witnessed b O. R. D F Elev. Tubing Dian Perforated I Open Hole In 383	Kemp neter n freval(s) nterval Date of Test	r D 38: Tubi	9 0 ing Depth 3846	Product DW FOR RE ORIGIN PBTD 38	MEDIAL W AL WELL I Oil Strin Produci OF WORK	NORK RE DATA ng Diamet 1/28 ng Format OVER Water Pr	Producing Producing 3830 er	NLY Interval Oil Strin	Co g Depr	6-10-55
Witnessed b O. R. D F Elev. Tubing Dian 2-3/f Perforated I Dpen Hole In 383 Test Before Workover After	Kemp neter 3n nterval(s) Date of Test Standing -	r D 38: Tubi	90 ing Depth 3846 Dil Production B P D	Product DW FOR RE ORIGIN PBTD 38 RESULTS Gas Pro	MEDIAL W AL WELL I Oil Strin Produci OF WORK	NORK RE DATA ng Diamet 1/28 ng Format OVER Water Pr	Producing Producing 3B3C tion(s)	NLY Interval Oil Strin	Co g Depr	6-10-55 th Gas Well Potential
Witnessed b O. R. D F Elev. Tubing Dian 2-3/f Perforated I Dpen Hole In 381 Test Before Workover	Kemp neter neter neterval(s) neterval Date of Test Standing - 12-26-61	T D 38 Tub 1 0 0 TA	90 ing Depth 3846 Dil Production	Product DW FOR RE ORIGIN PBTD 38 RESULTS Gas Pro	MEDIAL WALL IN AL WELL	vORK RE OATA ng Diamet J/21 ng Format Water Pr BF	Producing Producing 3830 er tion(s) Andree	NLY Interval Oil Strin GOR Cubic feet/E formation given	Со g Dep 7 97 861	6-10-55 th Gas Well Potential
Witnessed b O. R. D F Elev. Tubing Dian Perforated I Dpen Hole In 383 Test Before Workover After Workover	Kemp neter neter neterval(s) Date of Test Standing = 12-26-61 OIL CONSE	T D 38 Tub 1 0 0 TA	90 ing Depth 3846 Dil Production B P D	Product DW FOR RE ORIGIN PBTD 38 RESULTS Gas Pro	MEDIAL WALL IN AL WELL	vORK RE OATA ng Diamet J/21 ng Format Water Pr BF	Producing Producing 3830 er tion(s) Andres roduction PD	NLY Interval GOR Cubic feet/E formation given ge.	Co g Dep 797	Gas Well Potential MCFPD e is true and complete
Witnessed b O. R. D F Elev. Tubing Dian 2-3/f Perforated I Dpen Hole In 383 Test Before Workover After	Kemp neter neter neterval(s) Date of Test Standing = 12-26-61 OIL CONSE	T D 38 Tub 1 0 0 TA	90 ing Depth 3846 Dil Production B P D	Product DW FOR RE ORIGIN PBTD 38 RESULTS Gas Pro	MEDIAL WALL IN AL WELL IN Oil String Produci Produci OF WORK	VORK RE VORK RE DATA ng Diamet J/28 ng Format Water Pr B F Water Pr B F Oby certify best of m	Producing Producing 3830 er tion(s) Andres roduction PD	NLY Interval Oil Strin GOR Cubic feet/E formation given Se. Cubic feet/E	Co g Dep 797	6-10-55 th Gas Well Potential MCFPD