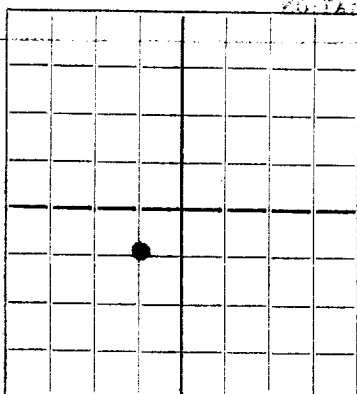


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Harry Leonard

Company or Operator

Lease

Well No. 2 of Sec. 22

T. 21/s

R. 56E, N. M. P. M., Field, Co.

Well is 660 feet south of the North line and 660 feet west of the East line of NE SW

If State land the oil and gas lease is No. B-1752 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced 9-17-36 19 Drilling was completed 10-12-36 19

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3591 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3828 to 3890 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32	8	Lapweld	299'				
7-5/8	22	8	"	1495'				
5-1/2	17	10	"	3787'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	299'	250	Halliburton		
9-7/8	7-5/8	1495'	275	"		
6-3/4	5-1/2	3787'	225	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3890 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Oct. 16th, 19 36

The production of the first 24 hours was 480 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 704,640 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th,

Tulsa, Oklahoma. October 29th, 1936

day of October, 19 36

Name

Position General Superintendent

Representing Gulf Oil Corporation

My Commission expires March 16, 1940

Company or Operator

Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	THICKNESS IN FEET	TO	FORMATION
0'	40'		Salechi and sand
	261		Sand
	890		Red bed
	1453		Red Rock
	1552		Anhydrite
	1650		Salt and anhydrite
	1665		Salt
	1768		Salt and shells
	1800		Salt
	1835		Anhydrite
	1845		Salt
	1965		Salt, Anhydrite and shells
	2063		Salt and shells
	2175		Salt and anhydrite shells
	2200		Anhydrite
	2674		Salt and shells
	2759		Salt
	2888		Anhydrite
	2965		Anhydrite and lime shells
	3890		Lime