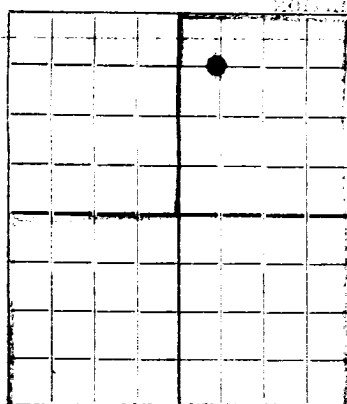


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 40 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Harry Leonard

Company or Operator

Lease

Well No. 8 in Sec. 22, T. 21S

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 600 feet west of the East line of 36E NE

If State land the oil and gas lease is No. B-1758 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced Sept. 30th 1936 Drilling was completed Nov. 6th 1936

Name of drilling contractor Laffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3597 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5805 to 5895 No. 4, from to

No. 2, from Pay 5805 to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	70	8	Lapw.	51'				
7-5/8	22	8	Lapw.	1445'				
5-1/2	17	10	Lapw.	3760'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	16"	51'	50	By Hand		
2-7/8	7-5/8	1445'	700	Halliburton		
6-3/4	5-1/2	3760'	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3895' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Nov. 16th, 1936, 19

The production of the first 24 hours was 2040 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 1,724,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

day of December, 1936

H. W. Evans

Notary Public

Tulsa, Oklahoma, Dec. 16th, 1936

Name

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

My Commission expires March 16, 1940

Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	13'		Cellar
	27		Calech
	33		sand
	315		sand and calechi
	400		red bed
	550		sand and shells
	570		red bed
	922		red bed and sand
	1258		red bed
	1353		red bed and anhydrite shells
	1427		red bed and shells
	1511		anhydrite
	1535		salt
	1545		anhydrite
	1560		salt
	2003		anhydrite and salt
	2085		salt
	2119		anhydrite
	2560		salt and anhydrite
	2680		salt
	2720		anhydrite
	2772		anhydrite and sand
	2862		anhydrite
	2885		lime
	3072		lime and anhydrite
	3895		lime