

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2049 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-04758
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 433
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **A** : **660** feet from the **NORTH** line and **660** feet from the **EAST** line

Section **22** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. K. Ripley* TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 433
API # 30-025-04758
660' FNL & 660' FEL
S22, T21S, R36E, & Unit A
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3700'. POH.
4. Set CIBP @ 3687'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 433
 LOC: 660' F N L & 660' F E L SEC: 22
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3582' STATUS: Producer
 KB: 3587' API NO: 30-025-04758
 DF: _____ CHEVNO: FA 5898:01

Date Completed: 3/20/1937
 Initial Production: 828 BOPD
 Initial Formation: Grayburg
 FROM: 3805' to 3874'

13-3/8" OD Surface Pipe
 CSG
 Set @ 34' W/ 50 SX
 Cmt circ.? yes
 TOC @ surf. by calc.

7-5/8" OD 8rd
 22# CSG
 Set @ 1430' W/ 600 SX
 Cmt circ.? yes
 TOC @ surf. by calc.

Tubing Detail: 9/2/87

KBTH: 5.00'
 11 Jts. 2-3/8" 4.7# J-55 8rd tbgs: 343.89'
 113 Jts. 2-3/8" 4.7# H-40 10V tbgs: 3576.19'
 1 2-3/8" Perf Sub 2.06'
 1 API SN 1.10'
 1 2-3/8" 4.7# H-40 MA w/ BPOB: 2.68'
 Landed @ 3955.92'

Rod Detail: 9/2/87

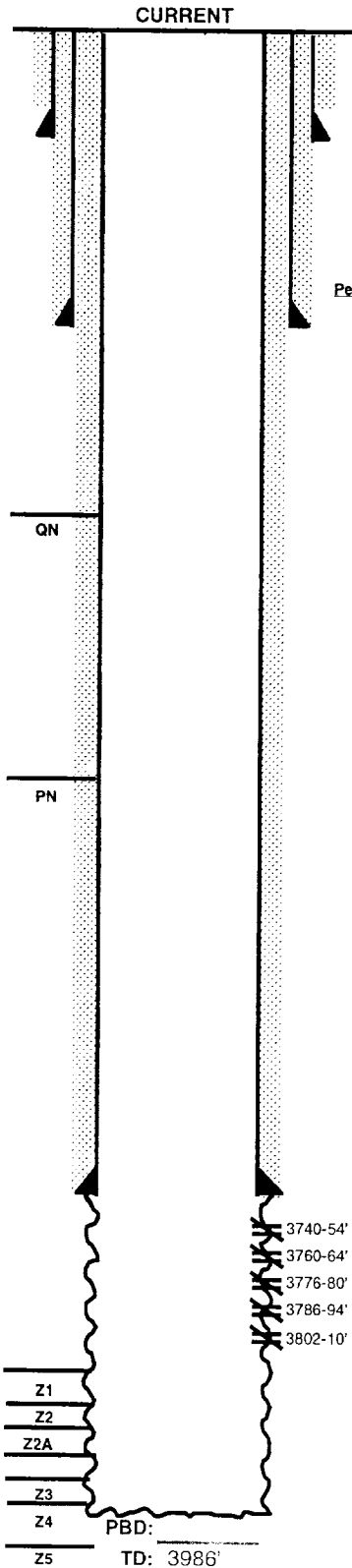
1 - 12' X 1-1/4 X 8' X 1-1/2 Polished Rod w/ liner
 1 - 2' X 3/4 Rod Sub
 3 - 4' X 3/4 Rod Sub
 1 - 6' X 3/4 Rod Sub
 155 - 25' X 3/4 Rods
 1 - 3/4" X 2' Rod Sub
 1 - 2' X 1-1/2" X 12' RWBC Pump

5-1/2" OD 10rd
 17# CSG
 Set @ 3738' W/ 150 SX
 Cmt circ.? no
 TOC @ 1841' by calc.

OPBTD @ 3842'
 OTD @ 3874'

FILE: EMSU433WB.XLS

printed: 2/26/2001



Completion Data

1/30/37 Drill to 3745'. Run & set 5-1/2" csg @ 3738'. DO cmt & drill to 3874'. RIH w/ prod. tbgs. Test f/ 207 BO & 1.2 MMCFG in 6 hrs. TOTP. Complete naturally.

Subsequent Workover or Reconditioning:

3/8/39 Well dead. Install flow valves. Well kicked off & f/ 55 BOPD / 205 MCFGPD / 251 BWPD.
 2/22/44 Acdz w/ 1000 gals & replace flow valves. F/ 310 BO in 21 hrs.
 3/8/49 Acdz w/ 500 gals. Install gas lift. F/ 15 BOPD / 25 BWPD.
 10/1/52 Install ppg. equipment. Test P/ 25 BO + 95 MCFG + 59 BW.
 2/22/62 ACZDZ w/ 1000 gals 15% NeA P/ 25 BOPD + 90 BWPD.
 3/13/62 Tbg stuck in hole due to scale. Cut tbg @ 3842'.
 1/14/65 Dump 250 gals 15% NeA down tbg.
 8/16/65 Well CI due to sub-economic production.
 1/23/69 Treatment for scale build-up.
 4/28/70 Treatment for scale build-up. P/ 27 BOPD + 88 BWPD.
 3/2/71 ACZDZ w/ 500 gals 15% & treat scale build-up. P/ 20 BOPD + 80 BW.
 12/20/71 Treatment for scale build-up. P/ 89 BOPD + 332 BW / 72 hrs.
 3/8/72 Well P/ 5 BOPD + 20 BWPD. ACZDZ w/ 500 gals 15% & trt for scale. P/ 21 BO + 77 BW.
 12/18/72 Well P/ 13 BOPD + 46 BWPD. ACZDZ w/ 500 gals 15% & trt for scale. P/ 51 BO + 216 BW / 48 hrs.
 12/7/73 ACZDZ w/ 500 gals 15% NeA.
 4/28/78 Log OH 3300-3832' RAM NEU-CCL-GR. RIH w/ & lost 40' strip gun w/ 128 charges & 40' primer cord. Push 36' primer cord, 113 charges & 1 blasting cap to bottom. Strip perf 3744-54' & 3776-3808' (PNRS). ACZDZ w/ 3000 gals 15% HCl. Trt for scale build-up. P/ 15 BOPD + 150 MCFGPD + 102 BWPD.
 10/21/80 ACZDZ w/ 1000 gals & scale treatment.
 4/29/81 Selectively perf 3740-3810'. Frac w/ 2000 gals 15% NeFe + 40,000 gals gel + 55,000# 20/40 sand. Circ hole clean to 3842' & TIH w/ prod. tbg. to 3828'. SI & transfer to "Inactive" status.
 1/22/82 ACZDZ w/ 750 gals 15% NeFe. P/ 4 BO + 54 BW + 77 MCFG.
 8/23/82 Treat well for scale buildup.
 8/27/87 Clean out to 3840' & cut over fish 3840-70' and recovered same. Deepen to 3974'. Log WELEX DSN-GR. TIH w/ prod. tbg. & TOTP. P/ 3 BOPD + 227 MCFGPD + 53 BWPD.
 8/21/90 Spot 4500# sand in Oh & dump 6 SX cmt. TOC @ 3818'. Set pkr @ 3699' & polymer squeeze w/ 380 BBLS + 118 SX cmt. Swb, rec'd 5.5 BW; SFL @ 3500'. FER 100 FPH. D/O cmt & sand - deepen to 3986'. Circ. hole clean & TIH w/ prod. tbg and pump. TOTP. P/ 5 BOPD + 245 BWPD + 22 MCFGPD.
 1/8/91 Prod. test P/ 4 BOPD + 361 BWPD + 16 MCFGPD.

Additional Data:

T/Queen Formation @ 3503'
 T/Penrose Formation @ 3629'
 T/Grayburg Zone 1 @ 3822'
 T/Grayburg Zone 2 @ 3854'
 T/Grayburg Zone 2A @ 3895'
 T/Grayburg Zone 3 @ 3927'
 T/Grayburg Zone 4 @ 3966'
 T/Grayburg Zone 5 @ 4020'
 T/Grayburg Zone 6 @ 4059'
 T/San Andres Formation @ 4072'
 KB @ 3587'



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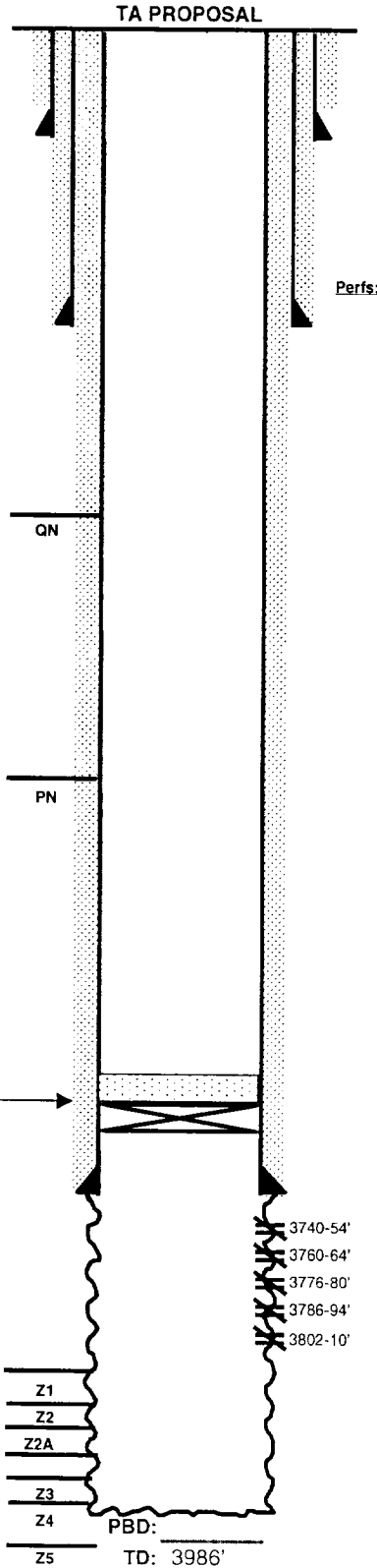
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OCD TA-PROPOSAL

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